

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☒	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR CONOCO INC.						5. LEASE DESIGNATION AND SERIAL NO. LC-031670(B)	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1480' FSL & 330' FWL Unit L At top prod. Interval reported below ✓ At total depth ✓						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 30-025-26269						8. FARM OR LEASE NAME SEMU Burger B	
DATE ISSUED						9. WELL NO. 108	
15. DATE SPUNDED 11/9/85						10. FIELD AND POOL, OR WILDCAT Skaggs Drinkard	
16. DATE T.D. REACHED 11/20/85						11. SECTION, R., M., OR BLOCK AND SURVEY OR AREA Sec. 20-205-38E	
17. DATE COMPL. (Ready to prod.) 3-12-85						12. COUNTY OR PARISH Lea	
18. ELEVATIONS (DF, RESB, RT, GR, ETC.)* 3543' 6L						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7800'		21. PLUG, BACK T.D., MD & TVD 6870'		22. IF MULTIPLE COMPL., HOW MANY* —		19. ELEV. CASINGHEAD —	
23. INTERVALS DRILLED BY →						24. ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6671' - 6862' - Drinkard						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL; GR-CBL-CCL-VOL; "Cyberlook" computer processed log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
original casing still set in Well							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	5662'	7800'	260 SKS Class "H"		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/4"	6700'	
31. PERFORATION RECORD (Interval, size and number)							
Upper Drinkard - 6671', 74', 97', 6700', 03', 06', 09', 12', 15', 23', 26', 6700' w/ 2 JSPP (24 holes) Lower Drinkard - 6747', 43', 56', 65', 68', 81', 88', 91', 94', 97', 6700', 03', 06', 09', 12', 15', 24', 51', 53', 57', 59', 62', 75', 78', 81', 6884' w/ 1 JSPP (24 holes) Upper Abo - 7200', 12', 16', 20', 24', 27', 30', 33', 43', 62', 78', 7281' w/ 2 JSPP (24 holes) Lower Abo - 7338', 47', 77', 90', 95', 98', 7401', 13', 17', 27', 42', 47', 63', 67', 78', 96', 99', 7505', 11', 23', 31', 35', 39', 54', 58', 75', 92', 96', 7600', 12', 23', 30', 35', 39', 7642' w/ 1 JSPP (25 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Upper Drinkard				38 bbls 15% HCL, flush w/ 29 bbls completion fluid			
Lower Drinkard				81 bbls 15% HCL, flush w/ 41 bbls completion fluid			
Upper Abo				Abandoned w/ CIBP @ 6870', dumped 25x			
Lower Abo				Class "H" on top. Tested CIBP to 3200psi for 5 min.			
33. PRODUCTION							
DATE FIRST PRODUCTION 3-12-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-12-86	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD →	OIL—BBL. 7	GAS—MCF. 147	WATER—BBL. 71	GAS-OIL RATIO 21,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 7	GAS—MCF. 147	WATER—BBL. 71	OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Steve Watkins							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kevin L. Vogel		TITLE Administrative Supervisor				DATE 3-18-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM-Carlsbad (6) ARCO (2) AMOCO (2) Chevron (1) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office. See instructions on items 99 and 24 and 23 below regarding separate reports for separate completions.

See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

for Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Item 29: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38		GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
DEPTH INTERVAL TESTED, CORRECTION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES		TRUE VERT. DEPTH	
Drinkard	6657	6980	Dolomite-Ls Perf 6671-6884' SITP 1150 psi IFL 3400' FFL 6000'
Abo	6980'	7712	Dolomite-Ls Perf 7200'-7642' SITP 1650' IFL 4000' FFL 4600' Swabbed 380' (2180)

RECEIVED
MAR 24 1986
C.C.D.
HOURS OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator CONOCO Inc.			Lease SEMU Burger B		Well No. 108
Unit Letter L	Section 20	Township 20S	Range 38E	County Lea	
Actual Footage Location of Well: 1980' feet from the South line and 330 feet from the West line					
Ground Level Elev. 3543'	Producing Formation Drinkard		Pool Skaggs Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Kevin L. Hugel*
 Position Administrative Supervisor
 Company CONOCO Inc.
 Date 3-18-86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____