

OIL CONSERVATION DIVISION
P. O. BOX 208A
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
PLS	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PROMOTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.
Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☒	Oil	☐	
Change in Ownership	☐	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	SEMUR Burger "B"	Well No.	108	Pool Name, including Formation	Skaggs Drinkard	Kind of Lease	State, Federal or Fee	LC-031670B	Lease No.
Location	Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West								
Line of Section	20	T. and R.	20S	Range	38E	N.M.P.M.	Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	P. O. Box 67, Monument, New Mexico 88265
If well produces oil or liquids, give location of tanks.	Unit L Sec. 20 Twp. 20S Rge. 38E Is gas actually connected? Yes When 1-23-86

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Reservoir ☐ Diff. R. ☒		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-23-79	3-12-86	7800'	6870'
Leveaus (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3543' GL	Drinkard	6671'	6700'
Perforations	6671' - 6862' Drinkard		Depth Casing Shoe
			7800'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1400'	570 Sx.
8-3/4"	7"	6750'	2790 Sx.
6-1/8"	4-1/2" Liner	7800'	260 Sx.
	2-7/8"	6700'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100% allowable for this depth or be for full 24 hours)

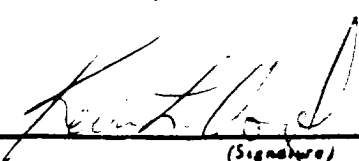
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-23-86	3-12-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
78	7	71	147

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod. bore pr.)	Tubing Pressure (Shot-1M)	Casing Pressure (Shot-1M)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Administrative Supervisor
(Title)
March 24, 1986

OIL CONSERVATION DIVISION

APPROVED _____, 1986

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership or other such changes of control.