

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instruction 1 re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME SEMU Burger B
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 108
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L	10. FIELD AND POOL, OR WILDCAT Skaggs Drinkard
14. PERMIT NO. 1980' FSL & 330' FWL 30-025-26269	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-205-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 10-22-85, POOH w/ tbg, pump & rods; Tagged fill @ 6669'
- ② Spotted 14 bbls 15% HCL-NE-FE from 6653'-6287'. Set ret @ 6180'. Cmt'd Tubb perfs w/ 130 sxs class "H". Hesitated last 8 bbls. Final sqz press. @ 900 psi. Stung out of retainer.
- ③ Set pkr @ 5691'; Cmt'd Blinbry perfs w/ 120 sxs class "H" neat. Hesitated last 13 bbls. Anal sqz press 500 psi. WOC
- ④ POOH w/ pkr, Tagged TOC @ 5746'; Drill cmt from 5746' - 6140' and broke thru. Circ. well bore from 6169'. Tested sqz, leaked off @ 1/2 BPM @ 1100 psi. Set pkr @ 5091'; pumped 100 sxs class "H" cmt, opened by-pass on pkr & spotted cmt to 5191' & closed by-pass. Got 76 sxs below pkr, press. 2500 psi; reverse out 24 sxs (54 sxs into formation. Unset pkr @ 5691' and pulled it up to 5371'. Reset pkr to 5379' and pressured back up on cmt to 2000 psi.
- ⑤ Tagged TOC @ 5619' Drill out to 5960' and broke thru. Press. test sqz'd Blinbry perfs to 1500 psi for 15 min; held OK. Ran bit down cmt retainer @ 6180' and drilled to.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-23-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

- ⑥ Drill down to 6212'. Drill out remainder of cmt ret. and 297' of cmt to 6509' Circ. well bore clean.
- ⑦ Drill out cmt 6509' to 6663'. Tested sqz to 1500 psi. Press. dropped 1250 psi in 10 min. Set pkr @ 6647'. Spotted 15 bbls 15% HCL-NE-FE from 6647'-6654' Reset pkr to 6857'. Pumped 75 sxs Class "H" neat into Tubb perfs, displaced w/ 39 bbls TFW. Hestated last 3 bbls. Final press. 2400 psi.
- ⑧ Tag TOC @ 6146'. Drill out 86' of soft-green cmt to 6232'. Circ. wellbore clean. Rigged down workover rig on 11/6/85.
- ⑨ Drilling rig drilled down to 6360'. Tested Tubb sqz'd perfs to 1550 psi, press. bled down to 1460 psi in 11 min.
- ⑩ This well originally proposed to deepen and complete in the Abo, but was deepened and completed in the Drinkard. A Well Completion Report will be submitted following this Sundry Notice.