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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator **CONOCO INC.**

Address **P. O. Box 460, Hobbs, N.M. 88240**

Reason(s) for filing (check proper box) Other (Please explain)

New Well ☐ Change in Transporter oil ☐ **Lease Name Redesignation**

Recompletion ☐ Oil ☐ Dry Gas ☐ **From SEMU Blinbry 108.**

Change in Ownership ☐ Gas/liquid Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **SEMU Burger B 108 Blinbry 0.12 Gas** Kind of Lease **State, Federal or Fee** **LC 0316706**

Location **L 1980 Feet From The South Line and 330 Feet From The West**

Unit Letter **L** **1980** **South** **330** **West**

Line of Section **20** Township **20-S** Range **38-E** **11MPM** **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) **Permian Corp. Midland, TX**

Name of Authorized Transporter of Gas/liquid Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) **Warren Petroleum Co. Hobbs, New Mexico**

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually collected? When **0 18 20 38 no**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prod.	Dist. Rest.
Date Spaced	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sam A. Lee
(Signature)
Administrative Supervisor
(Title)
OCT 18 1979

OIL CONSERVATION COMMISSION
APPROVED **OC 104 3**, 19
BY **Jerry Sexton**
TITLE **Dist. J. Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

nmocd (5), usgs (5), nmfcu (4), file