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	NO. OF COPIES RECEIVED			
	SANTA FE		ONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-55
	U.S.G.S.		AND NATURAL GA	s
	LAND OFFICE		AND ORT OF AND NATURAL GA.	5
	TRANSPORTER	-		
	GAS	-		
	PRORATION OFFICE			
Ι.	Operator			
	(moro, -l	ne		
	Address	. []]		
	P.U. Box 460.		Mexico 88240	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
		Change in Transporter of:	544 W READ 648	MOST NOT WE
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		
			nsate CARANAN ENCER	4F9N RO R-4676
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name . DA - C	Well No. Pool Name, including F	A: 1: 11 -	Lease No.
	Semi Stenelus	108 Blineling	Cil - Has State Federai &	Fee 20031670(6)
	Location Unit Letter 198		20	(1 +
	Unit Letter / / 8	Feet From The Could Lir	e and <u>530</u> Feet From The	lest
	Line of Section 7 Tow	unship 205 Range	BSE , NMPM, Lean	
			SC , NMP M, Dec	County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Arginsporter of Cil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
	L' Comicor	Corporation	Midland Te	Kas
	Name of Authorized Transporter of Cas	ainghead Gas 🛣 or Dry Gas 🗔	Address (Give address to which approved	copy of this form is to be sent)
	Warren Tel	rollin Co	Hebbs New Me	ko
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. 0 18 20 38	Is gas actually connected? When	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen F	lug Back Same Resty, Diff. Resty,
	Designate Type of Completio	$n = (X)$ \downarrow X		
	Date Spudded	Date Compl. Ready ic Prod.		P.B.T.D. will'A
	6-23-79	8-20-79	6750	MA
	Elevations (DF, RKB, RT, CB) etc.,	8-20-79 Name of Producing Formation	6750 Top Cli/Gas Pay	Tubing Depth
	$\frac{6 - 3 - 79}{\text{Elevations (DF, RKB, RT, GR) etc.,}}$	8-20-79	6750 Top Cil/Gas Fay 5860	LA Cubing Depth
	6 -23-79 Elevations (DF, RKB, RT, GR, etc., 3543 Perforations	8-20-79 Name of Producing Formation Slinely	6750 Top Cil/Gas Fay 5860	Tubing Depth
	$\frac{6 - 3 - 79}{\text{Elevations}(DF, RKB, RT, GR) etc.,}$ $\frac{3543}{\text{Perferations}}$	8-20-79 Name of Froducing Formation Slinety (25-holes)	6750 Top Cli/Gas Fay 5860	KAA Tubing Depth 6660
	6 -23-79 Elevations (DF, RKB, RT, GR, etc., 3543 Perforations	8-20-79 Name of Froducing Formation Slinety (25-holes)	6750 Top Cil/Gas Fay 5860	Tubing Depth 6660
	$\begin{array}{c} & -33-79\\ \hline \\ \text{Elevations} & (DF, RKB, RT, GR) etc., \\ & & & \\ \hline \\ \\ & & \\ \hline \\ & & \\ \hline \\ & & \\ \hline \\ \\ & & \\ \hline \\ \\ \\ \hline \\ & & \\ \hline \\ \\ \hline \\ \\ & & \\ \hline \\ \\ \hline \\ \hline \\ \\ \hline \\ \\ \hline \\$	8-20-79 Name of Producing Formation Blinely (25-6)/eS) TUBING, CASING, AND	6750 Top Cil/Gas Fay 5860	Publing Depth 6660 Depth Casing Shoe 6750
	$\begin{array}{c} & -33-79\\ \hline \\ \text{Elevations (DF, RKB, RT, GR) etc.,}\\ & & & \\ \hline \\ & & \\ \end{array}$	8-20-79 Name of Producing Formation Slinelly (25-6/e5) TUBING, CASING, AND CASING & TUBING SIZE 95/8" 7"	$\begin{array}{c} 6 & 750 \\ \hline \hline \\ \hline $	AA Tubing Depth Casing Shoe CACKS CEMENT SACKS CEMENT
	$\begin{array}{c} & -33-79\\ \hline \\ \text{Elevations (DF, RKB, RT, GR) etc.,}\\ & & & \\ \hline \\ & & \\ \end{array}$	8-20-79 Name of Producing Formation Blinely (25-6)/eS) TUBING, CASING, AND	$\begin{array}{c} 6 & 750 \\ \hline \hline \\ \hline $	AA Tubing Depth Casing Shoe CACKS CEMENT SACKS CEMENT
	$\begin{array}{c} 6 -33-79\\ \hline \\ \text{Elevations} (DF, RKB, RT, GR) etc., \\ \hline \\ 3543\\ \hline \\ \text{Perforations}\\ 5793 - 6131\\ \hline \\ \\ \text{HOLE SIZE}\\ \hline \\ \\ 374\\ \hline \\ \\ \\ \end{array}$	8-20-79 Name of Producing Formation Slinely (25-6/eS) TUBING, CASING, AND CASING & TUEING SIZE 95/8" 7" 23/8" Blin. Butties	$\begin{array}{c} 6 & 750 \\ \hline \hline \\ \hline $	MA Tubing Depth 6660 Depth Casing Shoe 6750 SACKS CEMENT 570 2790
v.	$\begin{array}{c} & -33-79\\ \hline \\ \text{Elevations (DF, RKB, RT, GR) etc.,}\\ & & & & \\ \hline \\ & & & \\ \hline \\ & & & \\ \hline \\ \\ & & \\ \hline \\ \\ \hline \\ & & \\ \hline \\ \\ & & \\ \hline \\ \hline \\ \\ \hline \\ \\ \hline \\ \\ \hline \\ \hline \\ \hline \\ \hline \\ \\ \hline \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \hline \\ \hline \\ \hline \\ \hline \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \hline \\ \hline \\ \hline \hline \\ \hline \hline \\ $	8-20-79 Name of Producing Formation Stinety (25-6)/eS) TUBING, CASING, AND CASING & TUEING SIZE 95/8'' 7'' 23/8'' Elin Butties DR ALLOWABLE Test must be a	6750 Top Cil/Gas Fay 5860 E D CEMENTING RECORD DEPTH SET 1400 6750 6750 6750 6750 6750 6750	AA Tubing Depth 6660 Depth Casing Shoe 6750 SACKS CEMENT 570 2790
v.	$\begin{array}{c} 6 -33 - 79 \\ \hline \\ \text{Elevations (DF, RKB, RT, GR) etc.,} \\ \hline \\ 3543 \\ \hline \\ \text{Perforations} \\ 5793 - 6131 \\ \hline \\ \\ \text{HOLE SIZE} \\ \hline \\ \\ 374 \\ \hline \\ \\ 8374 \\ \hline \\ \end{array}$	8-20-79 Name of Producing Formation Stinety (25-6)/eS) TUBING, CASING, AND CASING & TUEING SIZE 95/8'' 7'' 23/8'' Elin Butties DR ALLOWABLE Test must be a	$\begin{array}{c} 6 & 750 \\ \hline \hline \\ \hline $	I must be equal to or exceed top allow-
v.	$\begin{array}{c} & -33-79\\ \hline \\ \text{Elevations} & (DF, RKB, RT, GR) etc., \\ & & & & \\ \hline \\ & & & \\ \hline \\ & & & \\ \hline \\ \\ & & \\ \hline \\ \\ \hline \\ \\ \\ & & \\ \hline \\ \\ \hline \\ \\ & & \\ \hline \\ \\ \hline \\ \\ \\ \hline \\ \hline \\ \hline \\ \hline \\ \\ \hline \\$	8-20-79 Name of Producing Formation Slinelly (25-6/eS) TUBING, CASING, AND CASING & TUBING SIZE 95/8'' 7'' 23/8'' Elin Butties DR ALLOWABLE Test must be a able for this de	6750 Top Cil/Gas Fay 5860 E D CEMENTING RECORD DEPTH SET (400 67500 67500 67500 67500	I must be equal to or exceed top allow.
v.	$\begin{array}{c} & -33-79\\ \hline \\ \text{Elevations} & (DF, RKB, RT, GR) etc., \\ & & & & \\ \hline \\ & & & \\ \hline \\ & & & \\ \hline \\ \\ & & \\ \hline \\ \\ \hline \\ \\ \\ & & \\ \hline \\ \\ \hline \\ \\ & & \\ \hline \\ \\ \hline \\ \\ \\ \hline \\ \hline \\ \hline \\ \hline \\ \\ \hline \\$	8-20-79 Name of Producing Formation Slinely (25-6/eS) TUBING, CASING, AND CASING & TUBING SIZE 95/8'' 2'' 23/8'' film. Butting DR ALLOWABLE Test must be a able for this de Date of Test 9-19-79 Tubing Pressure	6750 Top Cil/Gas Fay 5860 CEMENTING RECORD DEPTH SET 1400 6750 G149 (ter recovery of total volume of load oil and pth or be for full 24 hours) Producting Method (Flow pump) gas lift, o	I must be equal to or exceed top allow-
v.	$\begin{array}{c} & -3 - 79 \\ \hline \\ \text{Elevations (DF, RKB, RT, GB) etc.,} \\ & 3543 \\ \hline \\ \text{Perforations} \\ & 5793 - 6131 \\ \hline \\ & \text{HOLE SIZE} \\ \hline \\ & 121/4 \\ \hline \\ & 831/4 \\ \hline \\ \hline \\ & \text{TEST DATA AND REQUEST FOOD IL WELL } \\ \hline \\ & \text{Date First New OIL Run To Tanks} \\ & 8 - 27 - 79 \\ \hline \end{array}$	8-20-79 Name of Producing Formation Stimety (25-6)/eS) TUBING, CASING, AND CASING & TUBING SIZE 95/8'' 7'' 23/8'' Blin. Butting DR ALLOWABLE Test must be a able for this de Date of Test 9-19-79 Tubing Pressure 300	6 750 Top Cli/Gas Pay 7 5 8 6 7 6 7 7 5 8 6 0 CEMENTING RECORD 0 DEPTH SET 1 4 0 7 6 7 6 7 7 6 7 6 6 7 7 6 7 6 6 7 7 6 7 6 7 6 7 7 6 7 7 6 7 6 7 6 7 6 6 7 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 <t< td=""><td>Inust be equal to or exceed top allow- Choke Size</td></t<>	Inust be equal to or exceed top allow- Choke Size
v.	$\begin{array}{c} & -3 - 79 \\ \hline \\ \text{Elevations (DF, RKB, RT, GB) etc.,} \\ & 3543 \\ \hline \\ \text{Perforations} \\ & 5793 - 6131 \\ \hline \\ & \text{HOLE SIZE} \\ \hline \\ & 121/4 \\ \hline \\ & 831/4 \\ \hline \\ \hline \\ & \text{TEST DATA AND REQUEST FOOD IL WELL } \\ \hline \\ & \text{Date First New OIL Run To Tanks} \\ & 8 - 27 - 79 \\ \hline \end{array}$	8-20-79 Name of Producing Formation Slinely (25-6/eS) TUBING, CASING, AND CASING & TUBING SIZE 95/8'' 2'' 23/8'' film. Butting DR ALLOWABLE Test must be a able for this de Date of Test 9-19-79 Tubing Pressure	6 750 Top Cli/Gas Pay 7 5 8 6 7 6 7 7 5 8 6 0 CEMENTING RECORD 0 DEPTH SET 1 4 0 7 6 7 6 7 7 6 7 6 6 7 7 6 7 6 6 7 7 6 7 6 7 6 7 7 6 7 7 6 7 6 7 6 7 6 6 7 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 <t< td=""><td>Inust be equal to or exceed top allow- Cutomy Depth Casing Shoe CACKS CEMENT 570 2790 Cutomy Cu</td></t<>	Inust be equal to or exceed top allow- Cutomy Depth Casing Shoe CACKS CEMENT 570 2790 Cutomy Cu
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

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