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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

		AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TO	RANSPORT OIL AND NATURA	1
LAND OFFICE	ASTRONIZATION TO TR	CANSPORT OIL AND NATURA	AL GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
CONCCO INC.			
Address			
P. O. Box 460, Hol	bs N.M. 88240		
B / \ ( (:): (0)	2007 1 (111 002-19)		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	Reacon Malle de Guest
New Well	Change in Transporter of:	11/2 1/4	ragelying to fuer
Recompletion	Oil Dry G	and allowald	assissment for L
Change in Ownership			1/-
	College College	ensate   Thomas W	mous well.
If change of ownership give name		,	
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of I	ense
Samuel Blining			Ledse MC
semi sure	y 103 Blinely	ULL . GAS State Fe	derailor Fee 6 6 9950
Location	, ,	•	
Unit Letter	RU FOOT FOR N	ne and 43) Feet Fr	1. /
Jan Letter	Feet From The Li	ne andFeet Fr	om The
7.	246	20-	1-
Line of Section 2 9 T	ownship 20 > Range	38E , NMPM,	Lec County
7	· · · · · · · · · · · · · · · · · · ·		County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	AS	
	Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
ore remia	- corporation	H1) 605 /101.1	May = 88241
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which an	proved conv of this form is to be sent
Warner Pola	to.	1/11 -1	productopy by this joint is to be sently
- wan jeun	aum co.	Hobbs, Men	Mar 88240
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	W 29 205 38E	Yes	3-4-80
		<i></i>	<u> </u>
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Desirente Tura et Co. 1 .	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet	$\operatorname{ion} - (X)$	$\times$	1
Date Spudded	Date Compl. Ready to Prod.		
1-22-80	Date Compt. Reday to Prod.	Total Depth	P.B.T.D.
( 0) 00	17-8-80	6150	6086
Elevations (DF, RKB, RT, Retc.)	Name of Producing Formation	Top Oil,'Gas Pay	Tubing Depth
3529	Ringlan	5795	_
Perforations	- Juliana	2/73	5015
~ ~ -	- 100/11		Depth Casing Shoe
3 / 9	5-60004		
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		
10.14	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
1274	8-/C/	1427	675
77c'	5428	6150	1750
. 8	2 -212		7.38
	78	<del> </del>	
	1	1	
ΓEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	and main to aquas to or exceed top alto
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, as	: lift. etc.)
7-28-67)	3-5-80		
Langth of Task		ļ	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 nous	500.50	50 p. SI.	corre
Actual Prod. During Test	Oil-Bbis,	Water-Bbls.	Gas-MCF
	2 c		C 9
	1 2 7		0/
	•		A = ==
GAS WELL		() b	R-2287_
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
• -		==== Quidatibate\ ivii\C	Gravity of Condensate
m-144-154-154-154-154-154-154-154-154-154			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
EDWING A		1	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER\	ATION COMMISSION
		/ ARM	1 1000
hereby certify that the autor	regulations of the Oil O	APPROVED	. 19
Commission have been commission	regulations of the Oil Conservation with and that the information given	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	, 18
bove is true and complete to the	with and that the information given best of my knowledge and belief.	De Carent	Uklar>
complete to the	or my knowledge and baller.	BY Well	444
	<u> </u>	-4.4	THE PROPERTY OF THE PARTY OF TH
1 1 1		TYTUE CONTINUE	
// 1/ //		This form in he he diled to	n compliance with RULE 1104.
Ben A. lu			owable for a namely drilled or deepener

(Signature)
Administrative Supervisor

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSENVATION DIV.

HAR 31 '80

BECEINED

WELL NAME AND NUMBER: SEMU Blinebry No. 103					
LOCATION 1980'FNL & 430'FWL: Sec. 29, T20S, R38E; Lea County, New Mexico (UNIT, SECTION, TOWNSHIP AND RANGE)					
OPERATOR Company					
CONTRACTOR A-Fert Drilling Corporation					
THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTA-					
THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DECORTOR					
THAT THE THAS CONDUCTED DEVIATION TESTS AND OBTAINED THE FOLLOWING					
RESULTS:					
DEGREES @ DEPTH DEGREES & DEPTH					
$\frac{1/2}{302}$ $\frac{1/2}{3550}$					
1/2 600 3/4 3800					
1/4 900 3/4 4100					
1/4 1200 3/4 4400					
1/2 1434 1/2 4700					
1/2 1700 3/4 4878					
1 2050 1/2 5175					
1 2350 1/2 5475					
1 2650 3/4 5792					
3/4 2950 3/4 6150					
3/4 3250					
BY: X-PERT DRILLING CORREST					
BY: X-PERT DRILLING CORPORATION					
any beggine					
SUBSCRIBED AND SWORN TO RESOLUTION C					
SUBSCRIBED AND SWORN TO BEFORE ME THIS & DAY OF February,					
$\rho$					
Danne Lan					
NOTARY PUBLIC					
MY COMMISSION EXPLOSES 3 2 6/					
MY COMMISSION EXPIRES: 3-2-8/					

OIL CONSERVATION DIV.

18 AAH

BECEILED