

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031695A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME SEMU	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs NM, 88240		8. FARM OR LEASE NAME SEMU Blinebry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 430' FNL At top prod. interval reported below Same At total depth Same		9. WELL NO. 103	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blinebry	
15. DATE SPUDDED 1-23-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-20S, R-38E	
16. DATE T.D. REACHED 2-6-80		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 2-27-80		13. STATE NM.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3529' GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 6150'		21. PLUG, BACK T.D., MD & TVD 6086'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5794' - 6605' Blinebry Oil & Gas		25. WAS DIRECTIONAL SURVEY MADE Yes.	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, GR-DLL, Caliper		27. WAS WELL CORED No.	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	1434' KB	12 1/4"
5 1/2"	17#	6150'	7 7/8"
CEMENTING RECORD			
675 SK.			
2019 SK.			
AMOUNT PULLED			
100 SK.			
340 SK.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6037'	-	
31. PERFORATION RECORD (Interval, size and number)			
5795', 5802', 04', 27', 34', 36', 38', 55', 57', 78', 82', 5904', 06', 08', 21', 24', 89', 91', 93', 95', 5997', 6004' w/ 1JSPP (22 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5795' - 6004'		28,350 gal. 28% HCl-NE-FE	
		25,800 gal. gelled fluid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-28-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 3-4-80		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 39	OIL—BBL. 73
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	WATER—BBL. 9	GAS—MCF. 1872
CALCULATED 24-HOUR RATE 39		OIL GRAVITY-API (CORR.) 37.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS W.D. Cates			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. A. P. Butler

TITLE

Administrative Supervisor

DATE

3/12/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORPD INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Blindbry	5751	6177 (TD)	Oil & Gas & Water	Base Salt	2530	
				Yates	2674	
				Seven Rivers	2927	
				Quinn	3506	
				San Andros	4020	
				Glorieta	5322	
				Top Blindbry	5751	
				Blindbry mkr	5826	

RECEIVED

MAR 25 1980

OIL CONSERVATION DIV.