

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC0634580
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. V
Warren Unit Blin/Tubb WF # 75
9. API#
30 025 26312
10. Field and Pool, or Exploratory Area
Warren Blinebry Tubb Oil & Gas
11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ INJECTION Other
2. Name of Operator
CONOCO, INC.
3. Address and Telephone No.
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 1980' FSL & 1980' FWL
TD: Sec 34, T20S, R38E, Unit Letter K

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Liner & add perms	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work:

1. Pull injection packer/tubing @ 5504'.
2. Run 4" FS liner from 6040' to 5400'.
3. RIH w/workstring and circulate 26' 3 (20 sx) CI "C" cement between 5 1/2" X 4" annulus.
4. Perf Blinebry @ 5812-5959' & stimulate.
5. RIH and set injection packer/tubing @ 5350' (above 4" liner).
6. Return to injection.

Propose to set packer above 4" liner - 400' above top perf.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 3-9-98

(This space for Federal or State office use)

Approved by

(CRIG. SGD.) GARY GOURLEY

PETROLEUM ENGINEER

Date

MAR 13 1998

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side