

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WARREN UNIT B/T WF
WELL # 75

9. API Well No.

30-025-26312

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY TUBB O/G

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☐ Gas Well ☐ ☒ INJECTION
Other ☐

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FSL & 1980' FWL, SEC. 34, T 20S, R 38E, UNIT LTR 'K'
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
Replace bad tubing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

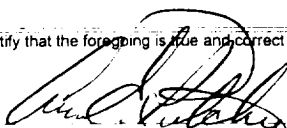
11-1-95 MIRU. NDWH, NUBOP. Unset packer and POH.

11-2-95 RIH w/ bit and scraper down to 5733'. POOH w/tubing. RIH w/lockset & 1.178" F Nipple On-Off tool. Tested tubing going in hole.

11-3-95 L.D. 29 bad joints, PU 29 good joints and GIH w/lockset pkr. Circulate 135 bbls. packer fluid. Set packer at 5686'. 185 jts IPC 2-3/8" in hole. Rigged up pump truck and ran MIT. Tested to 570#. Held.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Ann E. Ritchie
REGULATORY AGENT

Date

12-15-95

(This space for Federal or State office use)

Approved by

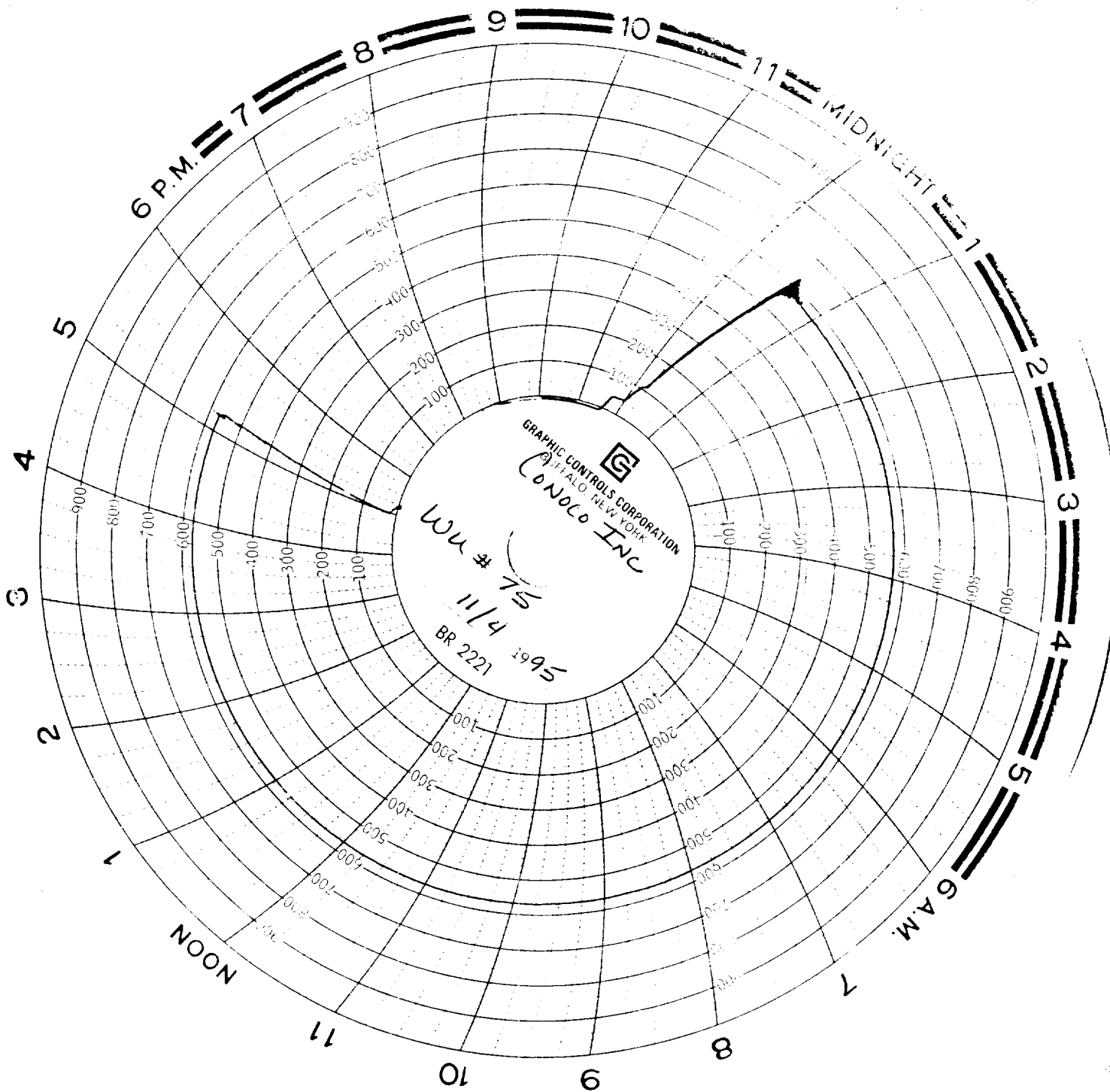
Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



Warren Unit #75
11/4/55

NMOC Called 11/3/95 -
no witness from the State
appeared.

Robertson