

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 063458 *SJS*

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTION

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, SEC. 34, T-20S, R-38E, UNIT LTR 'K'

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLINE/TUBB WE # 75

9. API Well No.

30-025-26312

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other

CLEAN OUT & STIMULATE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-12-91 MIRU. POOH W/ TBG & PACKER. RIH W/ BIT & CSG SCRAPER TAG FILL @ 5900'.
CLEAN OUT TO 6076'. PICKLED TBG W/ 750GAL 15% NEFE HCL.
LOWERED PPI TOOL TO 6023' BEGAN ACID WASH IN 6' INCREMENTS -PUMPED TOTAL OF 2300 GAL ACID.
RIH W/ 5 1/2" TRT. PKR TO 5790'. PUMPED STAGE 1: 25 BBLs 15% NEFE HCL HEATED TO 120; 3 BBL
2% KCL WTR, 50 BBLs 0.3% DICHLOR-S, 3 BBLs 2%KCL, 25BBLs 15% NEFE HCL & 10 BBLs 10# BRINE
W/ 21#/GAL GRADED ROCK SALT, FOLLOWED BY FLUSH TO PERFS W/ 9# BRINE.
RIH W/ 5 1/2" LOC-SET PKR SET @ 5722' & 2 3/8" TRBG.
TEST CSG TO 500# FOR 30 MIN W/ CHART - HELD.
RDMO.
RETURNED WELL TO INJECTION 8-20-91.

14. I hereby certify that the foregoing is true and correct

Signed

Bill T. Keenly

Title

SR. REGULATORY SPEC.

Date

6-17-92

(This space for Federal or State office use)

Approved by

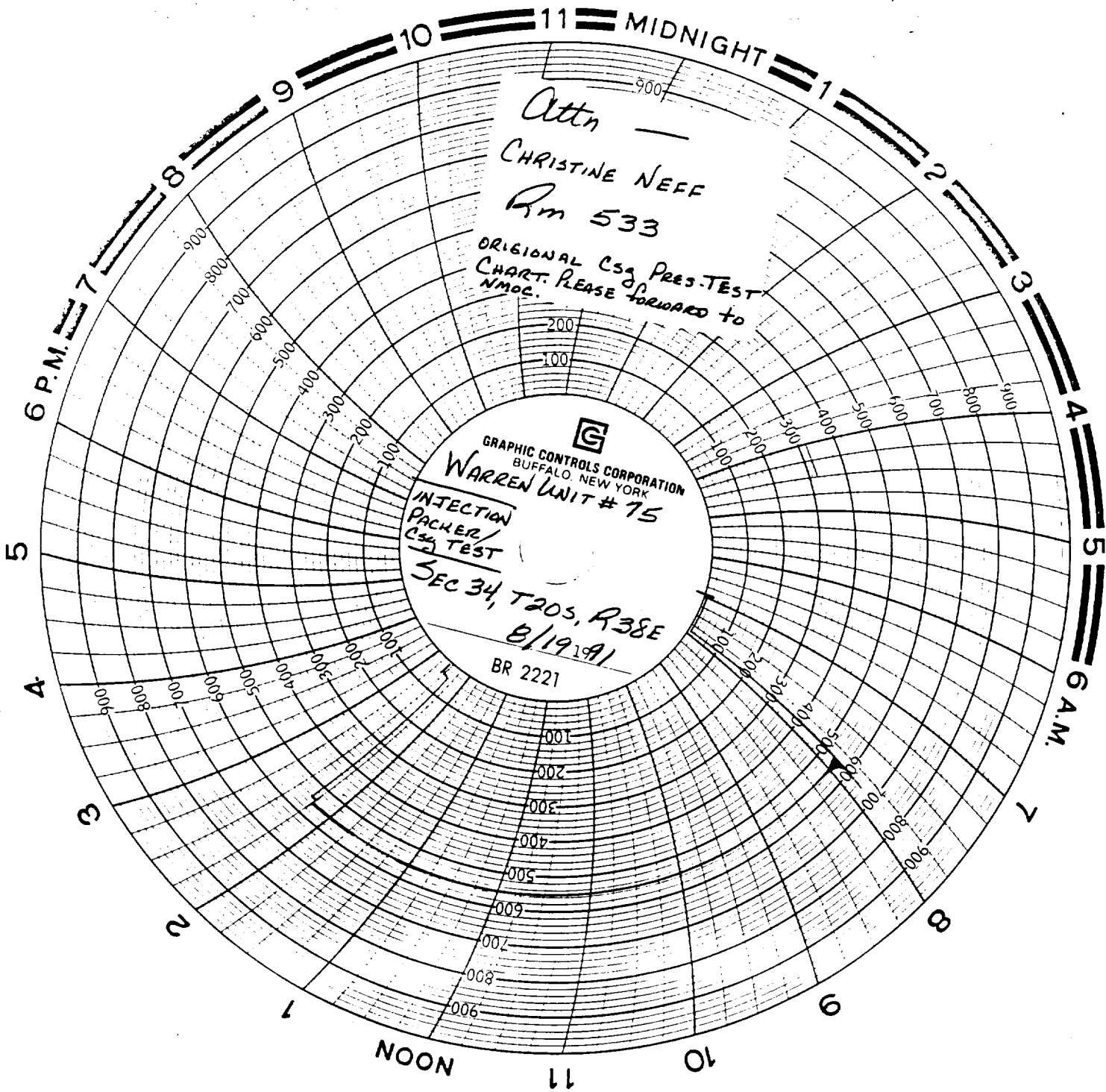
Title

Date

SJS

Conditions of approval, if any:

1992



Attn —
CHRISTINE NEFF
Rm 533

ORIGINAL CS3 PRES-TEST
CHART. PLEASE FORWARD TO
NMOC.

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
WARREN UNIT # 75
INJECTION
Packer/
CS3 TEST
SEC 34, T205, R38E
8/19/91
BR 2221