

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 460 HOBBS NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL and 1980' FWL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3518' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	1500'	696 sk circ
7 7/8"	5 1/2"	17#	6130'	1467 sk circ 2nd stage

It is proposed to drill a straight hole to a TD of 6130' and complete as a Blinabry oil well

SEE Attachment for 10 point well plan

SEE Attached for 13 point SURFACE Use Plan

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APR 23 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Baron H. Lee

TITLE

Administrative Supervisor

DATE

4-20-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

LISGS 6

NMFLU 4

FILE

JFB

*See Instructions On Reverse Side

APPROVED
AS AMENDED

APR 30 1979
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

RECEIVED

MAY - 1979

THE COMMISSIONER OF THE
REVENUE DEPARTMENT

NO. 100-100000-100000
100-100000-100000
100-100000-100000

ATTACHMENT TO FORM 9-331 C
APPLICATION FOR PERMIT TO DRILL

Continental Oil Company
Warren Unit Nos. 75 and 76
T-20S R-38E
Lea County, New Mexico

1. The geologic name of the surface formation is Quaternary Sand.
2. The estimated tops of important geologic markers are shown on the attached Proposed Well Plan.
3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations to be encountered are shown on attached Proposed Well Plan.
4. The proposed casing program is as follows:

0' - 1500'	8 5/8",	24#,	K-55,	ST&C
0' - 6130'	5 1/2",	17#,	K-55,	ST&C
5. A drawing of an API Series 900 Blowout Preventer Specification is attached. Pipe rams and blinds will be checked to 1,000 PSI for 30 minutes when BOP is installed. BOP will be checked when casing string is set and operated daily for checks.
6. The proposed mud program is as follows:

0' - 1500'	8.5 - 9.0	ppg	spud mud
1500' - 6130'	9.0 - 10.0	ppg	salt-water gel
7. The auxiliary equipment to be used is:
 - (1) kelly cocks
 - (2) floats at the bit
8. It is proposed to run GR CAL CNL FDC PDC logs at selected intervals.
9. No abnormal pressures or temperatures are expected to be encountered in this well.
10. The anticipated starting date for the first well is May 15, 1979, with a duration of approximately 17 days for each well.

PEB/rsy

PROPOSED WELL PLAN OUTLINE

WELL NAME: Warren Unit No. 75

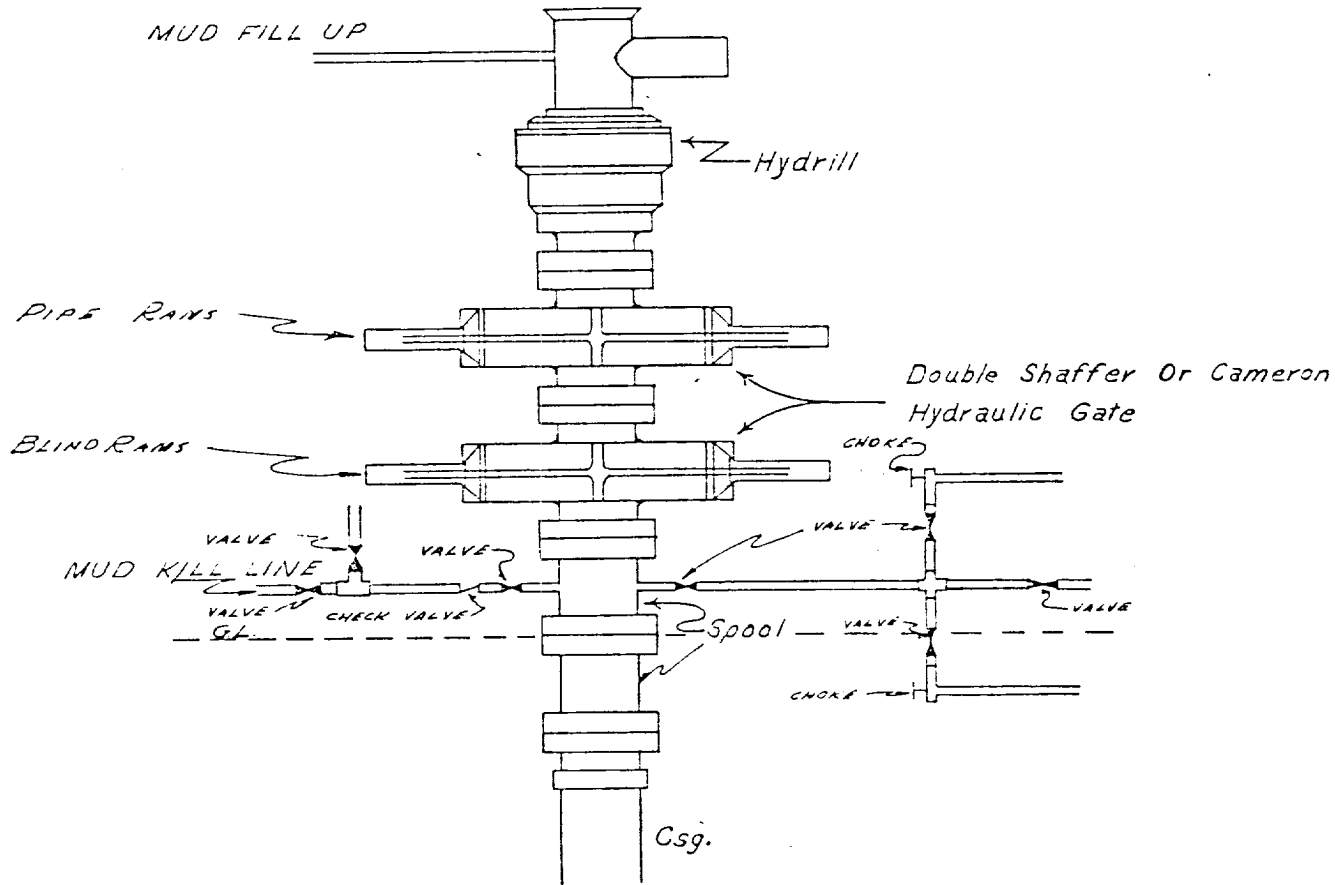
COUNTY: Lea

LOCATION: 1980' FSL & FWL
Sec. 34, T20S, R38E
Blinedry Single

STATE: New Mexico

DEPTH	FORMATION TOPS & TYPE	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE (IN)	CASING		FRACTURE GRADIENT (PPG)	FORMATION PRESSURE GRADIENT (PPG)	MUD	
					SIZE (IN)	DEPTH (FT)			WEIGHT (PPG)	TYPE
	Tertiary SD - Santa Rosa SS-	Surface Water	Geolograph Deflection 0-TD							
1000										
	Rustler Anhy. Salado Salt -	1440 1570		12 1/4	8 5/8	1500'			8.5- 9.0	Fresh Water
2000										
	Tansill Anhy.- Yates SS. 2740 Seven Rivers -	2620 3000	GR-CNL-FDC DLL-Rxo TD-2600'							
3000										
	Queen SS 3570 Penrose SS - Grayburg Dol.	3715 3900								
4000	San Andres Dol	4125								
5000			GR-CNL-FDC DLL-Rxo TD-2600'							
	Glorieta SS -	5410								
6000	Blinedry Mkr. TD - 6130	5900		7 7/8	5 1/2	6130'	14.9	Less Than 8.5	9.0- 10.0	Salt Gel
7000										

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



API SERIES 900

NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE,
HYDRILL MAY OR MAY NOT BE USED.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

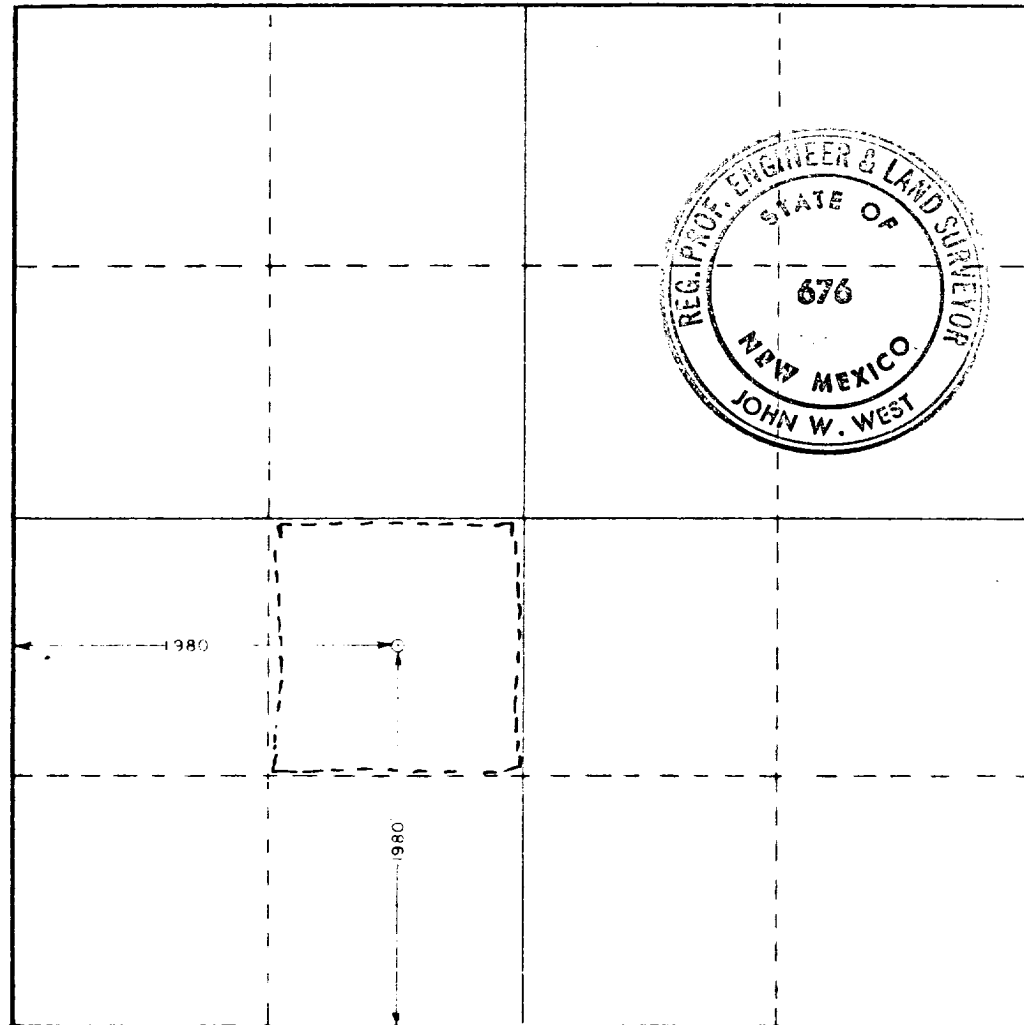
Operator Continental Oil Company			Lease Warren Unit		Well No. 75
Tract Letter K	Section 34	Township 20 South	Range 38 East	County Lea	
Actual Footage Location of Well:					
1980		feet from the South	line and	1980	feet from the West
Ground Level Elev. 3518.1	Producing Formation Blinberry		Pool Blinberry Oil and GAS		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Bern A. Lee*
 Position *Administrative Supervisor*
 For my *Continental Oil Co*
 Date *4-20-79*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *April 11, 1979*
 Registered Professional Engineer and/or Land Surveyor
John W. West
 Certificate No. *John W. West 676*
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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MAY - 1 1979
OIL COMPANY
MAY 1 1979

SURFACE USE PLAN
Continental Oil Company
Warren Unit Nos. 75 and 76
T20S R38E
Lea County, New Mexico

This plan is to accompany "Application for Permit to Drill" the subject well. The following is a discussion of pertinent information concerning possible effect which the proposed drilling of the well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and sub-contractors will be aware of all items of this plan.

1. EXISTING ROADS

A. The proposed well sites are:

Warren Unit No. 75 - 1980' FSL and 1980' FWL, Sec. 34,
T20S, R38E, Lea County, New Mexico

Warren Unit No. 76 - 1980' FSL and 1980' FEL, Sec. 33,
T20S, R38E, Lea County, New Mexico

B. Exhibit "A" is a portion of a New Mexico road map showing existing black top roads. Directions to the locations are as follows: Travel 11 miles south on NM 18 out of Hobbs and turn west on the county road, 5/8 mile to Warren Unit No. 12 (Proposed No. 75 is 1320' north from here) and an additional 3/4 mile to Warren Unit No. 16. (Proposed No. 76 is 1320' north of the location.)

C,D,E. Access roads are shown on Exhibits "B" and "C".

F. No improvement or maintenance are anticipated for the existing roads.

2. PLANNED ACCESS ROADS

A. Width and Length: New road required will be 12' wide and 1200' long. The new roads are labeled on Exhibits "B" and "C".

B. Turnouts: One for each new road.

C. Drainage Design: New road will have a drop of 6" from center line on each side.

D. Culverts, Cuts and Fills: None.

E. Surfacing Material: Six inches of caliche, bladed, watered, and compacted.

F. Gates, Cattleguards, Fences: None required.

G. The proposed roads are staked.

3. LOCATION OF EXISTING WELLS

See Exhibit "C".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Tank Batteries: Warren Unit Battery I is located between the two wells and slightly north. See Exhibit "C".
- B. Producing Facilities: No additional producing facilities will be required.
- C. Oil Gathering Lines: Flow lines will lay on the surface alongside the road right-of-way.
- D. Other Lines: Electric power lines will be constructed on 330' spans as shown on Exhibit "E".
- E. Rehabilitation: Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location. Rehabilitation of the surface is planned to be completed within 45 days from commencement.

5. WATER SUPPLY

Water will be hauled from Eunice, New Mexico.

6. SOURCE OF CONSTRUCTION MATERIALS

Caliche will be hauled over existing roads from an existing pit in the NE/NW Sec. 3, T21S, R37E, Lea County, New Mexico.

7. METHODS FOR HANDLING WASTE DISPOSAL

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "D" for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system or separate disposal applications will be submitted to the survey for appropriate approval.

8. ANCILLARY FACILITIES

None.

9. WELL SITE LAYOUT

Exhibit "D" shows the relative location and dimensions of the well pad, mud pit, reserve pit, etc. The reserve pit will be lined with plastic. The pad and pits are staked.

10. PLANS FOR RESTORATION OF SURFACE

Pits will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment from location and rehabilitation of the surface is planned to be completed within 45 days from commencement.

11. OTHER INFORMATION

- A. Terrain: Flat.
- B. Soil: Sandy.
- C. Vegetation: Sparse native grasses.
- D. Surface Use: Grazing.
- E. Ponds and Streams: None within one mile.
- F. Water Wells: None.
- G. Residences & Buildings: None within one mile.
- H. Arroyos, Canyons, etc.: None within one mile.
- I. Well Sign: Sign identifying and locating well will be maintained at drill site with the spudding of the well.
- J. Open Pits: All pits containing mud or other liquids will be fenced.
- K. Archaeological Resources: None observed.

12. OPERATOR'S REPRESENTATIVE

Field personnel who can be contacted concerning compliance of this Surface Use Plan are as follows:

Production and Drilling
W. D. Cates or H. C. Pokrandt
1001 North Turner
Hobbs, New Mexico 88240
Phone: 393-4141

13. CERTIFICATION

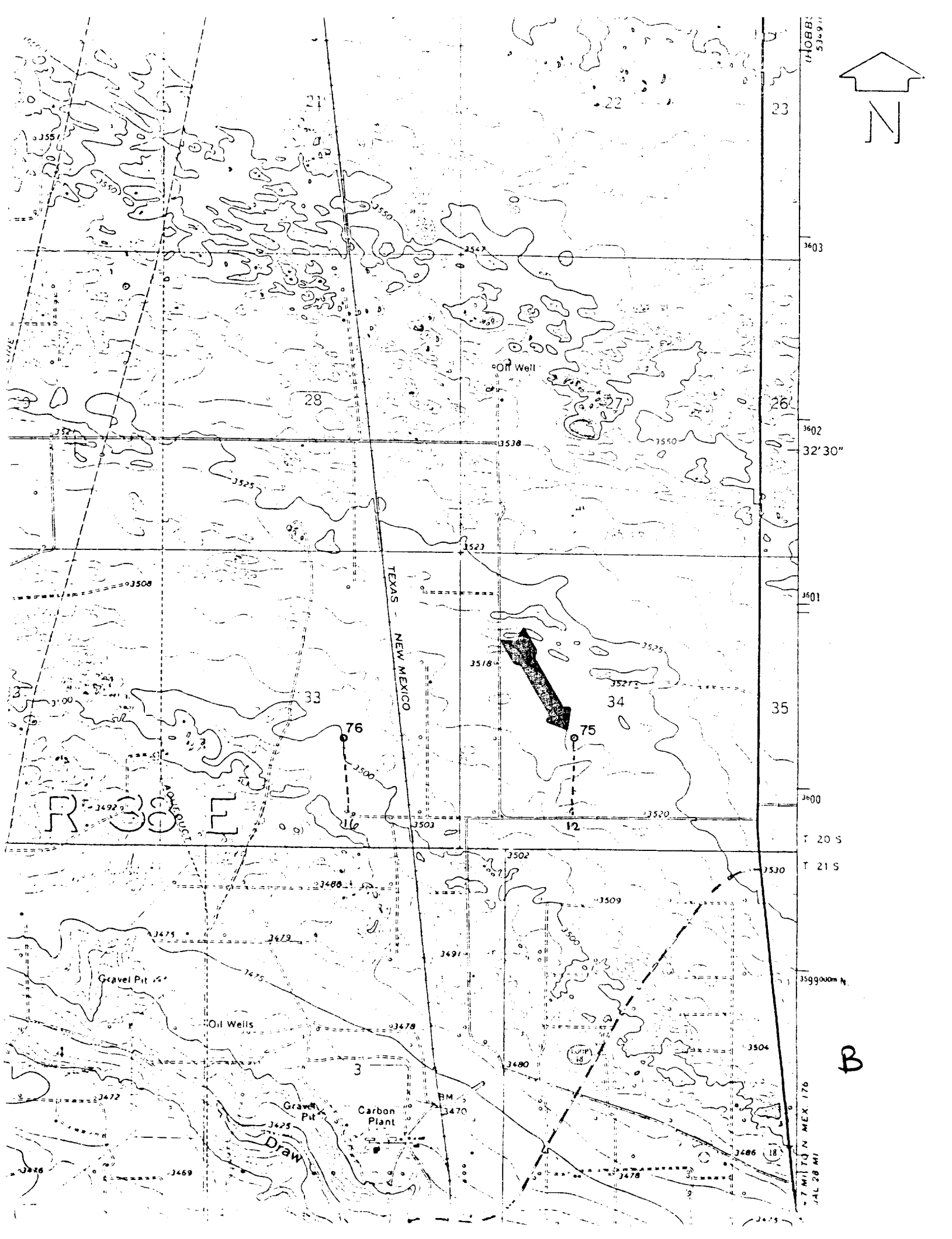
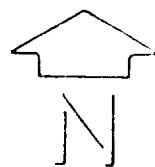
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

4/17/79
Date

H. C. Pokrandt
H. C. Pokrandt
Production Superintendent

PEB:cab





B

Conoco

Kornegay

21

Kornegay

McCulloch

Kornegay

Bowden

22

George

Wise

Gulf

Wise

Gulf

Wise

Gulf

Blackmar

23

McCulloch

Duncan
Gulf

Hygram

US

Moore

Smith
Kornegay

24

Tripp

Wagoner

US

Phillips
Petroleum
Co

McCulloch

T
20
S

43-25

28

T.N.M.R.E.

WATER UNIT
DIST. STRY

26 PROD. HUB

33

WATER UNIT
STRY I

34

PROPOSED
ROADS

35

WATER UNIT
STRY II

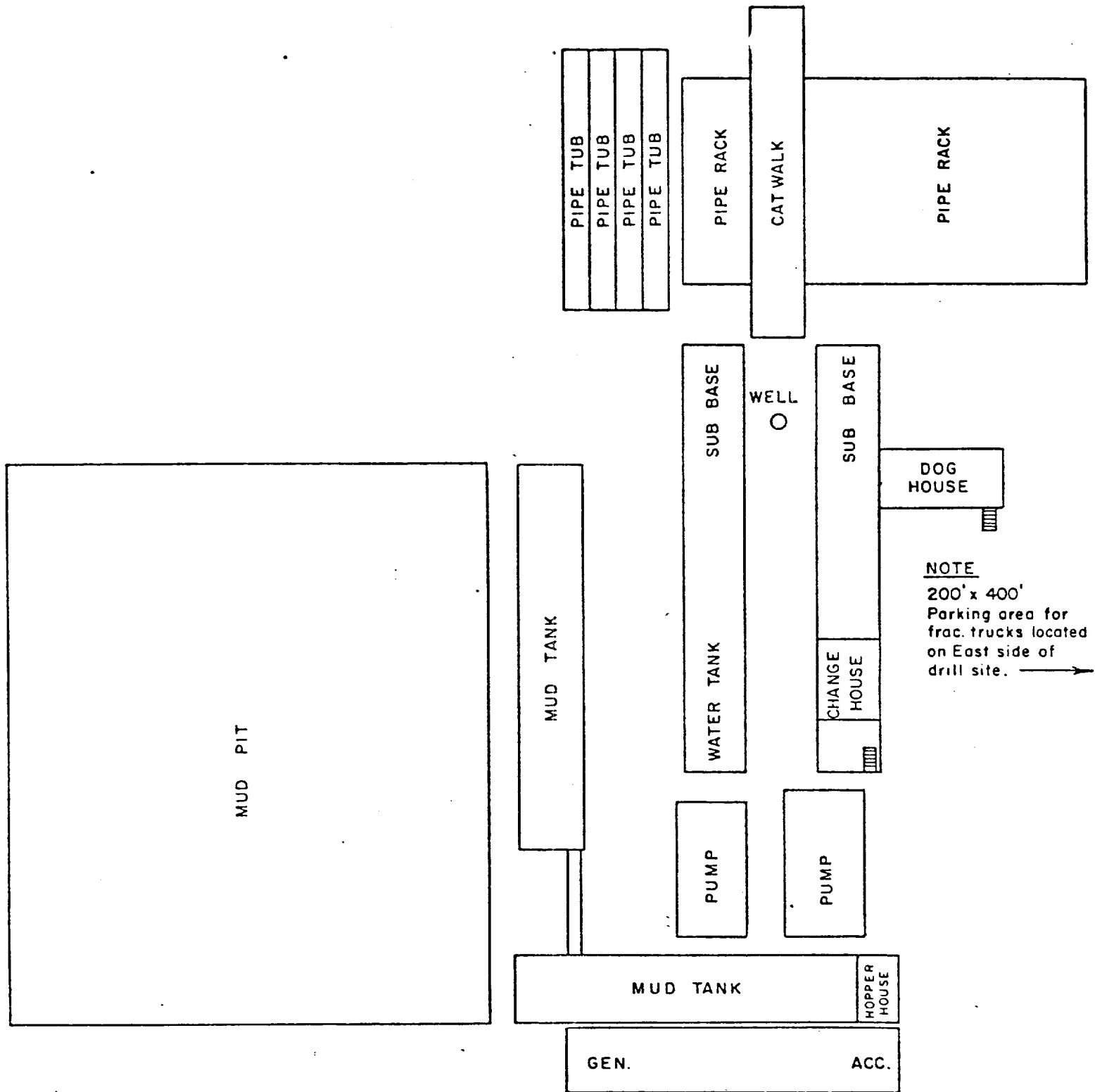
WOLF

Kornegay

Del-Leg
CATTLECORP

36

Stole



APPROX. RIG SITE DIMENSIONS
160' x 200'

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
Casper, Wyoming

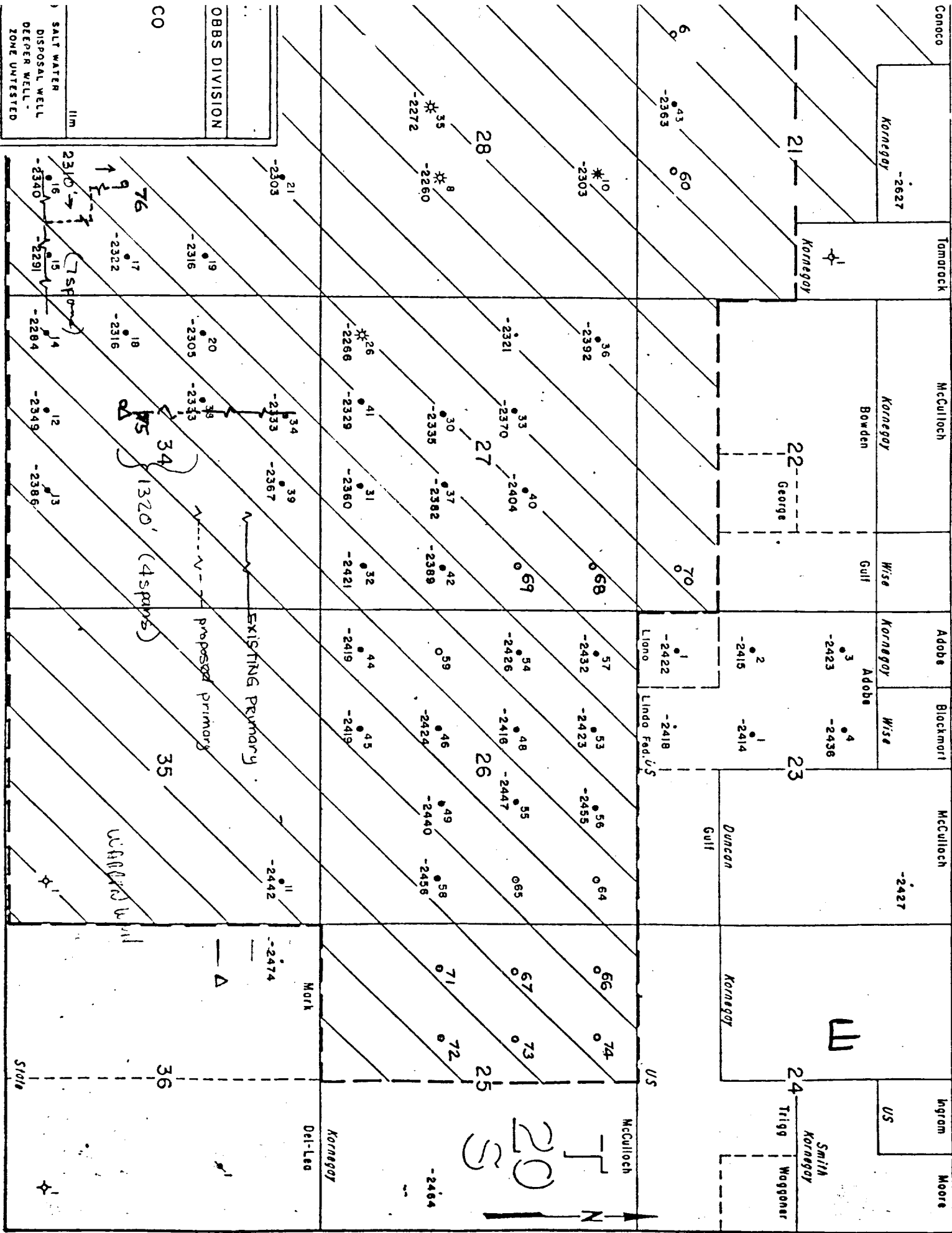


RIG LAYOUT

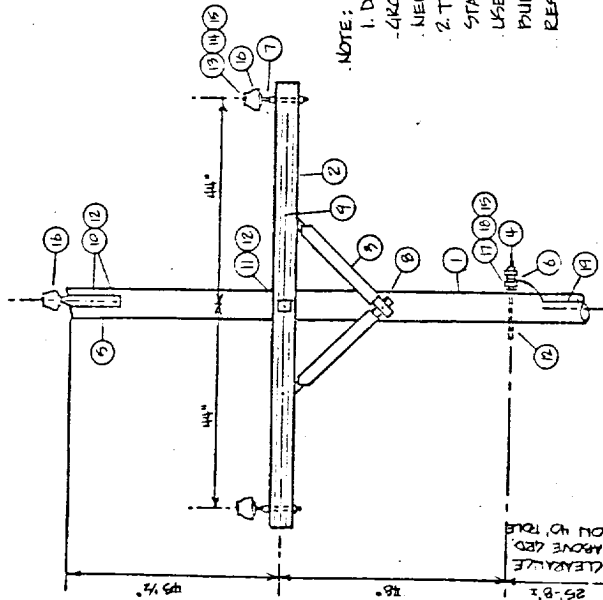
D

Engineer: ~~James J. Jones~~

Draftsman: B.S. Date: 1-4-73



MATERIALS					
ITEM	DESCRIPTION	REQ'D	ITEM	DESCRIPTION	REQ'D
1	POLE, 40'	1	17	NEUTRAL CONDUCTOR	1
2	CROSSARM, 3/4"x4 1/2"x8'	1	18	ARMOR ROD	—
3	PLATE, WOOD	2	19	POLE GROUND WIRE, #6 AL.	50
4	STUD, RAIL	—			
5	RIDGE PIN, 1/2"	1			
6	STEEL INSULATOR	2			
7	STEEL PIN, 3/8"x5"	1			
8	JAG, SCREW, 1/2"x4"	2			
9	CARRAGE BOLT, 3/8"x4 1/2"	2			
10	MACHINE BOLT, 3/8"x10"	2			
11	MACHINE BOLT, 3/8"x14"	1			
12	WASHER, 2 1/4" SQ.	5			
13	PHASE CONDUCTOR	—			
14	ARMOR ROD	3			
15	TIE WIRE, #6 AL.	10			
16	PIN INSULATOR, 9 KV	3			



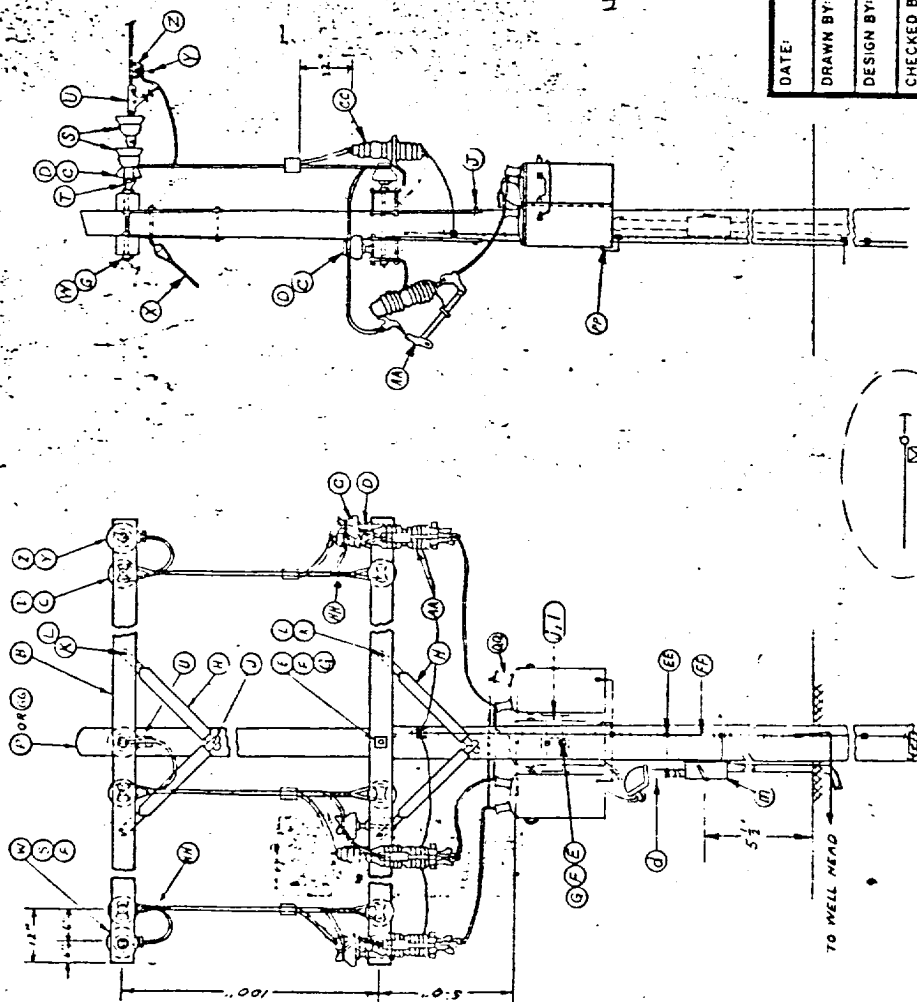
NOTE:
 1. DO NOT INSTALL
 GROUND WIRE PAST
 NEUTRAL CONDUCTOR
 2. THIS CONSTRUCTION
 STANDARD TO BE
 USED ON ALL LINES
 BUILT ON NATIONAL
 RESOURCE LANDS

DATE: 7-15-77	TITLE: PRIMARY 11 LINE POLE
DRAWN BY: J. Morrill	12,000 VOLT ASLR
DESIGN BY:	CONOCO
CHECKED BY: SK	PRODUCTION DEPT. HOBBS DIVIS
APPROVED BY: SK	JOB: 13-EL, SPEC 19
SCALE: 1/2" = 1'-0"	DRAWING NO: ES-76

ITEM	QTY	REQ'D	REF
B	4		
C	9		
D	9		
E	3		
F	24		
G	12		
H	8		
J	4		
K	8		
L	8		
M	1		ES-1A, NOTE 5
N	6		
O	3		
P	3		
Q	5		
R	1		
S	3		
T	3		
U	3		
V	5		
W	1		
X	3		
Y	3		
Z	3		
AA	3		
CC	3		
EE	8		
FF	1		
HH	6		
II	1		ES-1A, NOTE 2
MM	1		
PP	3		
QQ	6		

NOTE:
1. CENTER PHASE OIL TANK WILL HAVE
EPoxy INSULATOR, KEARNEY # 523019-24
INS. (REF. TO DRWG. ES-28)

2. ALL WIRE FROM POINT "U" WILL BE
INSULATED TYPE WIRE ON TRANSFORMER
PANEL.



DATE: 12-13-71	TITLE: SINGLE POLE SUBSTA. 1PH. TRANS. CLUSTER MOUNT PRIM. DEAD-END-18500/480 V ACGR
DRAWN BY: LRD	CONOCO PRODUCTION DEPT. JOB: HOBBS DIVISION DRAWING NO. ES-9
DESIGN BY: LRD	
CHECKED BY:	
APPROVED BY:	
SCALE: NONE	ELIPEC SPECS

ITEM	DESCRIPTION	A. B. CHANGE NO.	JOSLYN NO.	OTHER REFS. NO.	NO. SUB.
A	35' class 5 creosoted pine pole				
B	3 1/2" x 4 1/2" x 8" treated crossarm				
C	High density wet process porcelain pin insulator				
D	5/8" x 5" forged steel pin w/eq. washer, nut, & locknut	081	463		
E	5/8" x 12" machine bolt w/ nut (or length req'd)	0812			
F	2 1/4" x 2 1/4" x 3/16" x 11/16" hole sq. washer	6813			
G	5/8" HF locknut	3511			
H	1/4" x 1 1/4" x 28" flat crossarm brace	7210			
I	1/2" x 4" EZ Patter Drive Log Screw	504754			
J	3/8" x 4 1/2" carriage bolt w/ Nut	0614 1/2			
K	3/8" HF locknut	3510			
L	Preformed Aluminum Alloy Armor Rods, size req'd				
M	tie wire #6 strong alum. alloy				
N	Epoxy Insulator (Extension Link)			NEARNEY #32102560	X
O	35' class 5 creosoted pine pole				
P	Aluminum double tab Squeeze on Connector			NEARNEY SERIES "B1"	X
Q	For ACSB, Aluminum, or Copper-size req'd				
R	6" Suspension Insulator	46200			
S	5/8" Standard Oval Eye Nut	6502			
T	Primary Head End Clamp		44050		
U	5/8" x 18" (or length req'd) Double Arming Bolt w/4 sq. nuts	0868			
V	Guying detail - see dwg No. ES-10 for specs.				
W	Hot Line Clamp				
X	Squeeze on basket, size required	51520AGP		NEARNEY	X

TITLE: DESCRIPTION MATERIALS	
DATE: 12-27-71	PRODUCTION DEPT. HOBBS DIVISION
DRAWN BY: E. WINTER	JOB: DRAWING NO.
DESIGN BY:	ELEC. SPECS. ES-1
CHECKED BY:	SHEET 3
APPROVED BY:	SCALE: NONE

ITEM	DESCRIPTION	A. B. CHANCE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO SUB.
AA	Primary Cutout - 100 amp, 15 KV, 16000 amp int. cap.	F2AX1015G			X
BB	General Purpose "pin" bolt clamp	UC310ACP			
CC	Lightening arrester, 10 KV				
DD	Single phase oil switch, 14.4 KV				
EE	split bolt connector, also req'd				
FF	grounding specs. see det No. ES-11 & ES-1A, Note 3				
GG	35' class 4 creosoted pine pole				
HH	Aluminum Deadend Preforms for ACSB, also req'd				
JJ	30' class 6 creosoted pine pole				
KK	OVERHEAD GRND, #4 ACSB - If Req'd - Ref. Dwg ES-11, ES-1A - Note 3				
LL	ground connector, motor				
MM	600 V. secondary lightening arrester single phase				X
NN	Greenfield Type FF liquid-tight flexible steel conduit, also req'd, w/ necessary liquid-tight connectors.				
OO	req'd wire 18 fitting & cover & gasket				
PP	transformer tank grounding terminal	GWS-15			
QQ	Bird Guards (insulating boots on transformer bushings)				

DATE: 12-27-71		TITLE: DESCRIPTION MATERIAL	
DRAWN BY: E. HUNTER		CONOCO	
DESIGN BY:		PRODUCTION DEPT. HOBBS IVIS	
CHECKED BY:		JOB: DRAWING NO. ES-1	
APPROVED BY:		SPEC. SHEET 1 OF 3	
SCALE: NONE			

ITEM	DESCRIPTION	A. B. CHANCE NO.	JOSLYN NO.	OTHER MFRS. NO.	NO. SUB.
a	double upset bolt 1/4" sq. nut, round washer, and cotter key on short end, sq. nut and WF locknut on long end, 15 1/8" long (for length required.)	742B			
b	wet process porcelain secondary spool insulator, 1" brown glaze		4101		
d	required size conduit w/ servicehead(s) & req'd size & rated insulated conductors. Ref. Dwg ES-18 Note: provide clamp and ground conduit				
e	parallel groove clamp, size req'd			BURNBY SENS'ZUC	
f	secondary insulator clevis for 4" insulator	6510			
g	5/8" x 12" (for length req'd) straight thimbleye bolt w/sq. nut	5512			
h	transformer cluster mount bracket (small)			ALUMALOX 6M3-6	X
j	transformer cluster mount bracket (large)			ALUMALOX 6M3-6	X
k	req'd size raintight disconnect & fuses, 3-phase, 600 V, Ref. Dwg No. ES-18				
m	16" cross plate anchor (or size req'd)	X-16			
n	8-way expanding anchor (size req'd)	B0135			
q	4" brown glaze wet process porcelain secondary spool insulator		4101		
u	5/8" x 7" thimbleye anchor rod w/nut (use twineys 1/4" req'd - Chance No. 5347)	5317 (NUT 5006P)			
aa	3/8" high strength guy strand (10,800 lb.)				
bb	performed guy grip for 3/8" guy strand				
dd	5/8" x 10" angle thimbleye bolt w/nut	5010			X
ee	3"x3"x1/2"x11/16" hole curved washer	6B23 1/2			
ff	6" - guy clamp w/3-1/2" bolts				
gg	medium size strain insulator				
hh	serving sleeve for 3/8" guy strand	6454			
jj	3/16" x 2-1/2" x 3" lift plate	7887			X
mm	pole bottom ground plate (may use butt-wrapp if desired)				
qq	Ground connection (See Dwg. ES-12)				
rr	wet process porcelain secondary spool insulator, 3" - white glaze				
tt	wet process porcelain secondary spool insulator, 4" - white glaze				

TITLE

DATE: 12-27-71

DESCRIPTION MATERIALS

DRAWN BY: E. WINTER

DESIGN BY:

PRODUCTION DEPT:

HOBBS DIVISION

CHECKED BY:

DRAWING NO:

APPROVED BY:

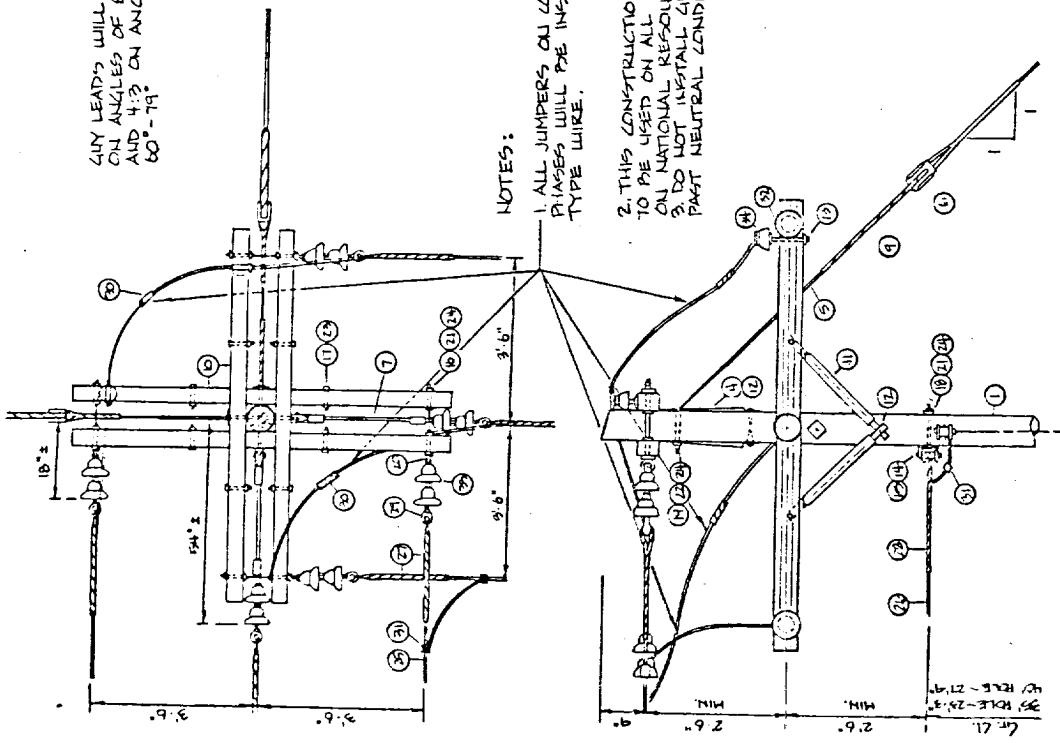
ES-17

SCALE: NONE

ELEC SPECS

SHEET 0053

GUY LEADS WILL BE 1:1
 ON ANGLES OF 60°-90°
 AND 4:3 ON ANGLES OF
 60°-79°

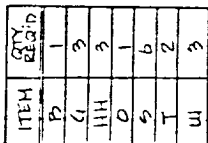


NOTES:

1. ALL JUMPERS ON CONDUCTOR PHASES WILL BE INSULATED TYPE WIRE.
2. THIS CONSTRUCTION STANDARD TO BE USED ON ALL LINES BUILT ON NATIONAL RESOURCE LANDS. DO NOT INSTALL GROUND WIRE PAST NEUTRAL CONDUCTOR.

ITEM	DESCRIPTION	QUANTITY
1	POLE	1
2	ANCHOR ROD 5/8" x 7'	2
3	GUY ATTACHMENT PLATE	2
4	GUY CABLE 3/8" U/L	24
5	GUY INSULATOR	2
6	END GUY INSULATOR, KEARNEY 31305-24	2
7	FLAND 2" POLT	2
8	GUY 420 3/8"	2
9	CROSS ARM 6"	4
10	BRACE 30" x 1/2"	8
11	LAG SCREW 1/2"	8
12	STEEL PIN 3/8" x 5"	2
13	RAIL 1-POINT	2
14	SAYOL INSULATOR 3"	2
15	POLT 1/4" x 5/8" x 18"	2
16	POLT 1/4" x 5/8" x 18"	2
17	POLT 1/4" x 5/8" x 18"	2
18	POLT 1/4" x 5/8" x 18"	2
19	POLT 1/4" x 5/8" x 18"	2
20	EYE NUT 5/8"	2
21	WASHER 3/4" x 1/2"	22
22	WASHER 3/4" x 1/2"	2
23	LOCK NUT 5/8"	2
24	LOCK NUT 5/8"	2
25	PHASE CONDUCTOR NO.	1
26	NEUTRAL CONDUCTOR NO.	1
27	PREF DE. NO.	1
28	PREF DE. NO.	1
29	CLAVIS THIMBLE	2
30	JUMPER SLEEVE NO.	2
31	CONDUCTOR 5/0 GAL. AL.	2
32	INSULATOR 9/16" PIN	2
33	INSULATOR 1/2" PIN	12
34	TIE WIRE NO. 6 AL.	1/2"

DATE: 7-15-77	TITLE: PRIMARY ANGLE STRUCTURE
DRAWN BY: J. MYRTILL	60°-90° 12,500 VOLT ALGR
DESIGN BY:	CONOCO
CHECKED BY: SK	PRODUCTION DEPT.
APPROVED BY: SK	HOBBBS DIVISION
SCALE: 1/8" = 1'	JOB: ELIC. SPECS.
	DRAWING NO. ES-27



NOTE:
FOR MATERIALS, SEE
DRUGS, ES-1

DATE:	7-15-77	TITLE:	POXY INSULATOR (EXTENSION LIN
DRAWN BY:	I. Martill	CONOCO	
DESIGN BY:		PRODUCTION DEPT.	
CHECKED BY:	SK	HOBBS DIVIS	
APPROVED BY:	SK	DRAWING NO.	
SCALE:	1/4" = 1"		ES-28
			ELEC. SPECS.

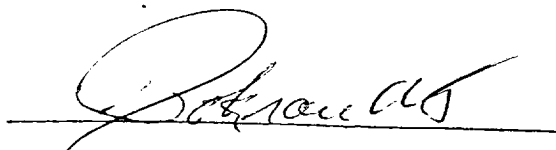
District Engineer
U. S. Geological Survey

Gentlemen:

RE: WARREN Unit Nos. 75 and 76

This refers to the Form 9-331C, Application to Drill, Deepen or Plugback accompanying this letter. The undersigned hereby states that he has personally contacted the EC Hill Estate & Nat. Bank, the owner of the surface land where the proposed work is to be conducted and advised him of the proposed work, the construction site and pertinent roads included in the project. It is further stated that, upon being fully advised of the extent of the work and the effect upon the surface, said owner has consented to the said work and that agreement as to the compensation for damages to the surface estate has been reached.

It has been agreed, subject to change at that time, that upon abandonment of operations the roads shall be (ripped ~~or left intact~~) and the pad shall be (ripped ~~or left intact~~).



STATE OF NEW MEXICO
COUNTY OF LEA

Subscribed and sworn to before me this 18th day of April, 1975


Notary Public

My commission expires 2-20-81