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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-935

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name Exxon Aggies State
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2. Name of Operator Exxon Corporation

9. Well No. 13

3. Address of Operator Box 1600, Midland, Texas 79702

10. Field and Pool, or Wildcat Eumont Gas

4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1650 FEET FROM
--

11. County LEA

THE West LINE OF SEC. 31 TWP. 20S RGE. 37E
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15. Date Spudded 6-20-79	16. Date T.D. Reached 6-25-79	17. Date Compl. (Ready to Prod.) 7-4-79	18. Elevations (HT, RKB, RT, GR, etc.) 3549	19. Elev. Casinghead -----
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20. Total Depth 3650	21. Plug Back T.D. 3596	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools	23. Intervals Drilled By 0-3650	23. Intervals Drilled By Cable Tools -----
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24. Producing Interval(s), of this completion -- Top; Bottom, Name 2775-3483 (46 shots)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL, DL-GR, LL/MLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# K-55	1073	12 1/4	620 sacks	---
5 1/2	14# K-55	3645	7 7/8	700 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3231	3231

31. Perforation Record (Interval, size and number) 2775-3483 (46 shots) 2725-2976 acidize w/10 bbls. INH 15% NE acid Foam wtr. frac w/40 bbls. KCL wtr. 32800 SCF N2, 12,600# 20-40 sand	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3317-3483 acidize w/50 bbls. INH 15% NE acid foam wtr. sand frac w/80 bbls. 2% wtr. 65600 SCF NE, and 25,200# 20-40 sand.	

33. PRODUCTION							
Date First Production 7-3-79		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow				Well Status (Prod. or Shut-in) S /	
Date of Test 7-4-79	Hours Tested 24	Choke Size 30/64	Prod'n. For Test Period ----->	Oil -- Bbl. -----	Gas -- MCF 587	Water -- Bbl. 19 L.W.	Gas -- Oil Ratio -----
Flow Tubing Press. 90	Casing Pressure Pkr.	Calculated 24-Hour Rate ----->	Oil -- Bbl. -----	Gas -- MCF 587	Water -- Bbl. -----	Oil Gravity -- API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. J. Jackson TITLE UNIT MAN DATE 7-13-79

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INSTRUCTIONS

This form is to be filed with the appropriate District Attorney's Office, no later than 30 days after the case is closed, and will be disseminated to one copy to each of the following: the well and a copy to the District Attorney's Office. All other reports shall be marked as final, the case is sectionally killed and shall be reported. For multiple completions, items 5, 6, and 7 shall be reported for each zone. The form is to be filed in the appropriate section as required. (See Rule 1-03)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF 17-18-19-20

South-eastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pied. red Cliffs	T. Penn. "D"
T. Yates 2622	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2911	T. Devonian	T. Menefee	T. Madison
T. Queen 3316	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3606	T. Montoya	T. Mancos	T. McCracker
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quete
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. "
T. Bluebry	T. Gr. Wash	T. Morrison	T. "
T. Tubb	T. Granite	T. Toddo	T. "
T. Drinkard	T. Delaware Sand	T. Entrada	T. "
T. Abo	T. Bone Spring	T. Wingate	T. "
T. Wolfcamp	T. "	T. Chule	T. "
T. Penn.	T. "	T. Pennian	T. "
T. Disco (Bough C)	T. "	T. Penn. "A"	T. "

01 OF GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromNone.....feet.

No. 2, from.....feet.

No. 3, from.....feet.

No. 4, from.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660	660	Surface & red bed				
660	1080	420	Redbed				
1080	2817	1737	Anhy-Salt				
2817	2962	145	Anhy-Dolomite				
2962	3266	304	Dolomite-sand				
3266	3397	131	Dolomite				
3397	3650	253	Dolomite-Lime				
	3650	T.D.					