

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMC5576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705-4500 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2615' FSL & 2615' FEL
Sec. 19, T-20S, R-38E

8. Well Name and No.

SEMU Permian No. 107

9. API Well No.

300252633400

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Reperf, Stimulate, and
Return to Production

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to reperf, stimulate and return the SEMU Permian No. 107 to production by the following procedures:

1. Set cement retainer at 3980' and squeeze the San Andres with 200 sxs Class "C" with 0.6% D-60 FLA followed by 100 sxs Class "C" with 2% CaCl.
2. Reperforate pay in Grayburg from 3823'-3829', 3833'-3836', 3848'-3859', 3863'-3866', 3876'-3890', 3896'-3900', 3902'-3914' with 2 JSPF.
3. Acidize pay in Grayburg with 5000 gallons of 15% HCl.
4. Swab back acid load.
5. Place well on production.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Conservation Coordinator

Date

Sept. 19, 1991

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

[Signature]

Date

9/27/91