

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-5576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Semur Permian No. 107

9. API Well No

30-025-26334

10. Field and Pool, or Exploratory Area

Skaggs Braybung

11. County or Parish, State

Lee, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 Desta Drive, Ste 100 W, Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2615 FSL & 2615 FEL

Unit letter G, Sect. 19, T20S, R38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to prod

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-26-90 POH w/ braybung rods laying down. Start POH w/ Paddock rods laying down.
11-29-90 BIH w/ 1 1/4" tbg. String into vent head. Drop 54' PTT on braybung side.
Change out rams & NU BOP. POH w/ 125 jts 2 3/8" buttress. BIH w/ 2 3/8" OEMA, SN & 125 jts 2 3/8" buttress. Prep to run pump & rods.
11-30-90 Continue tstg tbg in hole to 1000#. while tstg all tbg in hole, blew another hole in tbg. Made 2 additional trips with tbg. before finding 4 collar leaks & 2 pin holes. Land SN at 3921. BIH w/ 2x1 1/2x18" pump, 2 1/2" bars & 30-3/4" rods. Finish in hole picking up inspected 3/4" rod string. Ran total 153-3/4" class "C" rods. MI pump unit crew & re-align pump unit.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Huff

Title Admin. Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: