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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>Semi-Industrial</u>			Well No. <u>107</u>		
Location of Well	Unit <u>J</u>	Sec. <u>19</u>	Twp <u>20-S</u>	Rge <u>38-E</u>	County <u>Lea</u>			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Skaggs Grayburg</u>		<u>OIL</u>	<u>Shut IN</u>	<u>Csg</u>	<u>NONE</u>		
Lower Compl	<u>Skaggs Paddock</u>		<u>OIL</u>	<u>Shut IN</u>	<u>TBG</u>	<u>NONE</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 2-5-90

Well opened at (hour, date): 10:30 AM 2-6-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>26</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>26</u>	<u>0</u>
Minimum pressure during test.....	<u>26</u>	<u>0</u>
Pressure at conclusion of test.....	<u>26</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>No Change</u>
Well closed at (hour, date): <u>10:30 AM 2-7-90</u>	Total Time On Production <u>24 HRS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>0</u>	MCF; GOR <u>0</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 AM 2-8-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>26</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>30</u>	<u>0</u>
Minimum pressure during test.....	<u>26</u>	<u>0</u>
Pressure at conclusion of test.....	<u>30</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>4</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>No Change</u>
Well closed at (hour, date): <u>10:30 AM 2-9-90</u>	Total time on Production <u>24 HRS</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>0</u>	MCF; GOR <u>0</u>
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC
Operator
Eugene LaCour
Signature
Eugene LaCour Prod. Spec.
Printed Name Title
2-12-90 397-5800
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 27 1990
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____