

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

1. Operator  
Conoco Inc.

Address  
P.O. Box 460 Hobbs, NM 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

## 2. DESCRIPTION OF WELL AND LEASE

Lease Name SEMU Bürger Well No. 107 Pool Name, including Formation *Skaggs Paddock R-2-23 4-1-82*  
Undesignated Paddock Kind of Lease State, Federal or Fee Fed. 92-000321 Lease No.

Location  
Unit Letter J 2615 Feet From The South Line and 2615 Feet From The East  
Line of Section 19 Township 20S Range 38E, NMPM, Lea County

## 3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Conoco Inc. Surface Transportation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 2587, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1589, Tulsa, OK 74102

If well produces oil or liquids, give location of tanks. Unit K Sec. 19 Twp. 20 Rge. 38 Is gas actually connected? Yes When 9-23-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## 4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	X		X					
Date Spudded 12-19-80	Date Compl. Ready to Prod. 9-22-81	Total Depth 7050'	P.B.T.D. 6375'					
Elevations (LF, RKB, RT, GR, etc.) GL-3543	Name of Producing Formation Paddock	Top Oil/Gas Pay 5703'	Tubing Depth 5821'					
Perforations Paddock - 5703' - 5755'			Depth Casing Shoe 7048'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	2800'	3692
12-1/4"	9-5/8"	4210'	1460
8-1/2"	7"	7048'	500
	2-3/8"	5821'	

## 5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

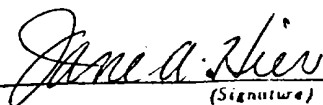
Date First New Oil Run To Tanks 9-24-81	Date of Test 10-22-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 55	Casing Pressure 40	Choke Size Open
Actual Prod. During Test 24	Oil-Bbls. 10	Water-Bbls. 14	Gas-MCF 128

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## 6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Administrative Supervisor

(Title)

11-11-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 13 1981, 19

BY Orig. Signed By  
Jerry Sexton

TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-

# INCLINATION REPORT

OPERATOR Conoco, Inc. ADDRESS P. O. Box 460  
Hobbs, New Mexico 88240  
 LEASE SEMU Burger WELL NO. 107 FIELD \_\_\_\_\_  
 LOCATION Section 19, T20S, R38E Lea County

DEPTH	INCLINATION DEGREE	DISPLACEMENT	DISPLACEMENT ACCUMULATED
258	3/4	3.38	3.38
508	3/4	3.28	6.66
756	1	4.34	11.00
1140	1	6.72	17.72
1367	1/2	1.97	19.69
1780	1	7.23	26.92
2330	1 1/4	11.99	38.91
2514	1 1/2	4.82	43.73
3221	3/4	9.26	52.99
3712	1/2	4.27	57.26
4100	3/4	5.08	62.34
4732	3/4	8.28	70.62
5455	1 3/4	22.05	92.67
6028	1/4	2.52	95.19
7050 TD	1/4	4.50	99.69

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Corporation

By: L. A. Rogers

Title: General Manager

**Affidavit:**

Before me, the undersigned authority, appeared L. A. Rogers known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

L. A. Rogers  
Affiant's signature

Sworn and subscribed to in my presence on this the 9th day of November 1981.

Larry R. Virgin  
Notary Public for State of Texas

My Commission Expires:  
April 30, 1985