		ATION DIVISION	Form C-104 Revised 10-1-78
(1151 A I A I A I A I A I A I A I A I A I A		OX 2088 W MEXICO 87501	
	REQUEST FO	R ALLOWABLE	
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Coveration OFFICE			
CONOCO INC.			
P.O. Box 460, Hob	bs, NM 88240		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) We respectfully	request a test
New Well K Recompletion		allowable of 100	00 bbls. for the month
Change in Ownership	Casinghead Gas Conde	nsate] of October.	
If change of ownership give name and address of previous owner			·····
LEGAN NAME	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
SEMU Burger	107 Undesignated P		
Unit Letter J :26	5 Feet From The 2615 Lir	and <u>South</u> Feet From	The East
	mahip 20s Range	38е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Neme of Authorized Transporter of CI CONOCO INC. SURFACE TRA	NSPORTATION/		
Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 2587, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P.O. Box 67, Monument, NM	
Warren Petroleum Corp.	Unit Sec. Twp. Rge.		hen
give location of tanks.	J 19 20 38	Yes	9-23-81
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, • Oil well Gas well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi			P.B.T.D.
Date Spuddod	Date Compl. Ready to Prod.	Total Dopth	P.B.1.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
	· · · · · · · · · · · · · · · · · · ·	1	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gas-MCF
]	<u>]</u>	<u></u> .
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choxe Sixe
. CERTIFICATE OF COMPLIAN		DIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY BY	
		TITLE Diet 1, 2012	
		This form is to be filed in compliance with RULE 1104.	
Jane a Then (Signaling)		I	wable for a newly drilled or deepends snied by a tabulation of the deviation
Administrative Supervisor		All sections of this form must be filled out completely for allow-	
(Tule)		able on new and recompleted w	rells. 11 111 and VI for changes of owner,
October 1 (De	•	well name or number, or transpo	rier, or other such coange of condition.
		Separate Forma C-104 mu completed wella.	at he filed for each pool in multiply