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O.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-11
Effective 1-1-65

5-NMOCC-HOBBS

1-R. J. STARRAK-TULSA

1-A. B. CARY-MIDLAND

1-PJB, ENGR.

1-BH, FIELD CLK

1-OH, FOREMAN

1-FILE

1-AMERADA HESS, TULSA

Operator

Getty Oil Company

Address

P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Getty 1 State	1	East Grama Ridge <i>Narrow</i>	State, XXXXXXXXXX	LG-1103
Location				
Unit Letter	F	1650 Feet From The North Line and 1650 Feet From The West		
Line of Section	1	Township 22-S	Range 34-E	NMEM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corp.	P. O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Taco - <i>Llano Inc.</i>	One Houston Center, Suite 1000, Houston, TX 77002
If well produces oil or liquids, give location of tests.	Is gas actually connected? When
Unit F Sec. 1 Twp. 22-S Rge. 34-E	<i>Yes</i> 2/13/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist. Per. Prod.
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7-25-79		13,435'	12,853'				
Elevations (DE, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth				
3607' GL	Morrow	12,820	12,692'				
Perforations			Depth Casing Shoe				
12,820, 21, 22, 23, 24, & 25 = 6 (.25") holes			12,718				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	1019	1200 sxs
12 1/4	9 5/8	5609	2650 sxs
8 1/2	7	11,075	1700 sxs
	5 liner	13,434	250 sxs

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
AOE 1828	4 Pt.	AOE 1828	
Testing Method (puck, back pt., etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 Pt.	4100-6100#	Packer	Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Area Superintendent

1-29-80

OIL CONSERVATION COMMISSION

FEB 20 1980

APPROVED

Orig. Signed by

BY

Jerry Sexton

TITLE

Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be recommended by a certification of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.