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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-PJB, ENGR.

1-FOREMAN
 1-AMERADA HESS, TULSA
 1-BH, FIELD CLK

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
 LG-1103

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSED TO, OR FOR THE DEPOSIT OF WELL DATA TO A DIFFERENT RESERVOIR.
 USE THIS FORM FOR REPORTS ON WELLS OPERATING IN THE SAME RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM
 THE West LINE, SECTION 1 TOWNSHIP 22S RANGE 34E NMPL.

5. Elevation (Show whether DF, RT, GR, etc.)
 3607 GL

6. Unit Agreement Date

7. Name of Lease Name
 Getty "1" State

8. Well No.
 1

9. Field and Pool, or Wildcat
 Grama Ridge

10. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER Progress Report ☒

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/3/79 Ran 402 jts. (12,657') of 2 3/8" and 1 jt. 2 7/8" (31.02') with pkr. set at 12,713-719' with 15,000#. Tbg. set at 12,720'. Dresser perforated @ 12,994-95, 96,97,98,99,13,000,01,02,03,04,05,06,07,10,11,12,13,14,78,79,80,81,82, 13,104, 105,106,177,178,179, & 180' = 31 (.25") holes.

11/4/79 Flowed and tested. Water 8.8#. Shut in 1 hr. TP-1525#.
 15 min. - 375# BHP 5949# + 1525# = 7474#
 30 min. - 1150# Brine 6760#
 45 min. - 1500#
 60 min. - 1525#

11/5/79 5" OD 18# liner top at 10,743'. 5" x 2 3/8" Otis pkr. at 12,713-12,719'.
 TD-13,435'. PBTD-13,349'. Cameron set tbg. plug. Released rig at 12:00 p.m.

11/14/79 Cardinal ran production log - all fluid coming 12,994-13,007'. Calculated rate - 64.8 BHPD. Shut well in.

11/15 ot 12/3/79 Flowed and tested.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1-29-80

ORIG. SIGNED BY Jerry Sexton DATE 1-29-80 TITLE Area Superintendent DATE 1-29-80

APPROVED BY [Signature] TITLE Area Superintendent DATE 1-29-80

CONDITIONS OF APPROVAL, IF ANY:

JAN 30 1980

JAN 2 6 1980

RECEIVED

12/5/79 Schlumberger ran TTB and set at 12,960'. Ran dump bailer and dumped 5' cement on plug. BPTD-12,955'. WOC 24 hrs. Tagged plug at 12,952'. Dumped 10' cement. BPTD-12,945'.

12/7/79 Newsco ran coiled tbgs. to 8700'. Quit getting returns. Picked up to 8300'. Waited 1 hr. POH - Got to 3000' and started unloading. Maximum pressure 1600#.

12/11/79 Schlumberger tagged thru-tbg. plug at 12,907'. Plug was set at 12,960' with 15' cement. Ran new plug and set at 12,900'. 3' cement on top.

12/12/79 Schlumberger dumped 11 1/2 sxs cement on plug 12,900'. Top of cement at 12,888'. WOC.

12/17/79 Jetted well dry to 10,000'. Plug gave loose. Well flowing 3 BPM.

12/26/79 Moved in and rigged up Xpert.

12/27/79 Pulled 2 3/8" tbg. and Otis pkr. Ran 4 1/8" mill to 5292'. TD-13,435' and 5" @ 10,743'.

12/29/79 Milled and cleaned out to 12,868'. Ran Baker CIBP and set at 12,868'. Dumped 15' cement on CIBP. BPTD 12,853'. Picked up Otis Perma Latch pkr. and ran to 8833'.

12/30/79 Ran 402 jts. 2 3/8" N-80 and set Otis Perma Latch pkr. at 12,692', 1.80" nipple at 12,690', and on-off tool at 12,689'. Displaced tbg. to 11,000' with N². Installed wellhead.

12/31/79 Dresser Atlas perforated 5" liner 1 spf, 12,820, 21,22,23,24, & 25' = 6 holes. Rigged down unit.

1/1/80 Flowed and tested.

1/2/80 Western treated perts., 12,820-25, with 1500 gals. 7 1/2% MS acid, 12 ball sealers with 1000 SCF N₂ per bbl. Broke 8950-7350#. Maximum 7450#, minimum 7350#, 3 BPM. ISIP 6300# and 15 min. SIP 4900#. Flowed 5 1/2 hrs. Recovered all load 71 bbls. Last hr. 1/4" choke, TP-160-700#, 1,325,000 CFG. No fluid.

Waiting on pipe line connection. Will run 4 point.