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Form C-105
Revised 10-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-BH, FIELD CLK
1-OH, FOREMAN
1-PJB, ENGR.
1-FILE

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	LG-1103

1a. TYPE OF WELL	1-PJB, ENGR.
b. TYPE OF COMPLETION	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Getty 1 State

2. Name of Operator	Getty Oil Company
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9. Well No.	1
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3. Address of Operator	P. O. Box 730, Hobbs, NM 88240
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10. Field and Pool, or Wildcat	East Gama Ridge <i>Narrow</i>
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4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>22-S</u> RGE. <u>34-E</u> AMPM
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11. County	Lea
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15. Date Spudded	7-25-79	16. Date T.D. Reached	10-27-79	17. Date Compl. (Ready to Prod.)		18. Elevations (DT, RKB, RT, GR, etc.)	3607' GL	19. Elev. Casinghead	-
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20. Total Depth	13,435'	21. Plug Back T.D.	12,853'	22. If Multiple Comp L, How Many		23. Intervals Drilled By	0-13,435	Rotary Tools		Cable Tools	-
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24. Producing Interval(s), of this completion - Top, Bottom, Name	12,820-12,825' Morrow	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Slumberger: FDC-CNL-GR, DIL-SFL, BHC-GR, DLL-MSFL, Neutron Density, 4 Arm Dipmeter Log, Cement Bond Log.	27. Was Well Cored	Yes - 2 Cores
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1019	17 1/2	1200 sxs	Circ. 300 sxs
9 5/8	36	5609	12 1/4	2650 sxs	Circ. 300 sxs
7	26	11,075'	8 1/2	1700 sxs	Circ. 150 sxs

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	10,743	13,434	250		2 3/8	12,692	12,692

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
12,820-21,22,23,24 & 25' = 6 (.25") holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,820-12,825</td> <td>1500 gals. 7 1/2% MS Acid</td> </tr> <tr> <td></td> <td>12 ball selsaers, 1000 SCF N₂/bbl.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,820-12,825	1500 gals. 7 1/2% MS Acid		12 ball selsaers, 1000 SCF N ₂ /bbl.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
12,820-12,825	1500 gals. 7 1/2% MS Acid						
	12 ball selsaers, 1000 SCF N ₂ /bbl.						

33. PRODUCTION	
Date First Production	2-13-80
Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
Well Status (Prod. or Shut-in)	Prod.
Date of Test	2-14-80
Hours Tested	4 Pt.
Choke Size	Various
Prod'n. Per Test Period	
Oil - Bbl.	-
Gas - MCF	-
Water - Bbl.	-
Gas - Oil Ratio	-
Flow Tubing Press.	6100-4100
Casing Pressure	Packer
Calculated 24-Hour Rate	
Oil - Bbl.	AOF

