

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes Old O-104 and O-110  
Effective 1-1-55

I. Operator  
Conoco Inc  
Address  
P.O. Box 460, Hobbs, NM 88240  
Reason(s) for filing (check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Gasineous Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: WARREN UNIT TUBB Well No. Pool Name, including Formation: 77 WARREN TUBB OIL Kind of Lease: State, (Federal) or Fee: Lease No.: LC 031670b  
Location  
Unit Letter: J 1980 Feet From The: SOUTH Line and: 1980 Feet From The: EAST  
Line of Section: 20 Township: 20-S Range: 38-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): SHELL PIPELINE CO. MIDLAND, TX 79701  
Name of Authorized Transporter of Gasineous Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): WARREN PETROLEUM CO. MIDLAND, TX 79701  
If well produces oil or liquids, give location of tanks. Unit: A Sec: 35 Twp: 20 Rge: 38 Is gas actually connected? Yes When: 9-20-79

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐  
Date Spudded: 7-23-79 Date Compl. Ready to Prod.: 9-5-79 Total Depth: 6790' P.B.T.D.: 6748'  
Elevations (DE, RKB, RT, GR, etc.): 3555' Name of Producing Formation: TUBB Top Oil-Gas Pay: 6504' Tubing Depth: 6670'  
Perforations: 6504' - 6672' Depth Casing Shoe: 6790'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 12 1/4" CASING & TUBING SIZE: 9 5/8" 36# DEPTH SET: 423' SACKS CEMENT: 420'  
5 3/4" 7" 26 F 6790' 217  
3 1/2" 6670'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  
Date First New Oil Run To Tanks: 8-17-79 Date of Test: 10-22-79 Producing Method (Flow, pump, gas lift, etc.): PUMPING  
Length of Test: 24 HR Tubing Pressure: 90 PSI Casing Pressure: 90 PSI Choke Size: NA  
Actual Prod. During Test: Oil-Bbls. 82 Water-Bbls. 5 Gas-MCF 128  
GRAVITY - 37°  
GAS WELL  
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ben R. Lee (Signature)  
Administrative Supervisor (Title)  
NOV 5 1979 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED: 10/23/79, 19  
BY: SUPERVISOR DISTRICT 1  
TITLE:  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED  
NOV - 6 1979  
O.C. 2, POLICE OFFICE

RECEIVED  
NOV - 6 1979  
O.C. 2, POLICE OFFICE