

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other ☐
2. NAME OF OPERATOR Conoco Inc.							
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7-23-79		16. DATE T.D. REACHED 8-6-79		17. DATE COMPL. (Ready to prod.) 9-20-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3555' GR	
20. TOTAL DEPTH, MD & TVD 6790'		21. PLUG, BACK T.D., MD & TVD 6748'		22. IF MULTIPLE COMPL., HOW MANY* dual		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6503'—6673' Tubb						25. WAS DIRECTIONAL SURVEY MADE Yes.	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, DLL, MSFL						27. WAS WELL CORED No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		1428'		12 1/4"	
7"		26#		6790'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		6132'		6300'			
31. PERFORATION RECORD (Interval, size and number)							
6504', 6510', 6515', 6518', 6520', 6544', 6552', 6558', 6585', 6612', 6622', 6626', 6640', 6642', 6648', 6650', 6652', 6670', 6672'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6504'—6672'				3800 gal. 15% HCl-NE-FE; 69,000 gal. TFW gel; 124,000# 20/40 & 10/20 sd.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-23-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-23-79		HOURS TESTED 24		CHOKED SIZE 82		PROD'N. FOR TEST PERIOD 82	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 82		OIL—BBL. 128	
						GAS—MCF. 5	
						WATER—BBL. 5	
						OIL GRAVITY-API (CORR.) 41.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY W.D. Cates	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm A. Butterfield

TITLE

Administrative Supervisor

DATE

10/24/79

USGS-5
NMFU-4
F146

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	5312	6247	Oil & Gas		Weathered Sand	112	
	6247	6697	Oil & Gas		Top Sand	124	
					Prod. Silt	2159	
					Yates	2759	
					Green River	2772	
					Green	3047	
					Gray	3223	
					San Andres	4120	
					Green	5280	
					Top Black	5212	
					Black	5287	
					Top	6205	
					Top	6301	
					Top	6617	

RECEIVED

OCT 20 1963

HOBBS, OFFICE