

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Geology, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revision 1-1-89

WELL API NO.	30-025-26391
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Arrowhead Grayburg Unit
8. Well No.	210
9. Pool name or Wildcat	Arrowhead Grayburg

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injector</u>					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator <u>Chevron U.S.A., Inc.</u>					
3. Address of Operator <u>P. O. Box 1150, Midland, TX 79702</u>					
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <u>8/20/92</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>3469' GR</u>	14. Elev. Casinghead	
15. Total Depth <u>6800'</u>	16. Plug Back T.D. <u>4052'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3664'-3900' Grayburg</u>					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>2-3/8"</u>	<u>3602'</u>	<u>3622'</u>			
26. Perforation record (interval, size, and number)					
<u>3664'-3900' 4" 2 JHPF 180° (228 holes)</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<u>3664'-3900'</u>		<u>24 bbls 15% NEFE HCL</u>			

28. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Gas - Oil Ratio
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>J. K. Ripley</u>		Printed Name <u>J. K. Ripley</u>		Title <u>Tech Assistant</u>	Date <u>10/13/92</u>