

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco</u>			Lease <u>Burgan B-20</u>			Well No. <u>1</u>	
Location Well	Unit <u>F</u>	Sec <u>20</u>	Twp <u>20</u>	Rge <u>38E</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
<u>Blindery</u>			<u>oil</u>	<u>art lift</u>	<u>thy</u>	<u>open</u>	
<u>Lubbo</u>			<u>oil</u>	<u>art lift</u>	<u>thy</u>	<u>open</u>	

FLOW TEST NO. 1

th zones shut-in at (hour, date): 7-29-85

Well opened at (hour, date): 7-30-85

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Is pressure change an increase or a decrease?.....

Well closed at (hour, date): 7-31-85

Oil Production _____ Gas Production _____

During Test: 17 bbls; Grav. _____; During Test TSTM MCF; GOR _____

Remarks Blindery well carries high water level.

FLOW TEST NO. 2

Well opened at (hour, date): 8-1-85

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Is pressure change an increase or a decrease?.....

Well closed at (hour, date) _____

Oil Production _____ Gas Production _____

During Test: 4 bbls; Grav. _____; During Test TSTM MCF; GOR _____

MARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: AUG 22 1985 19
Oil Conservation Division

Eddie W. Seay
Oil & Gas Inspector

Operator Conoco
By Linda Perez
Title Prod Tech
Date 8-5-85

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