NO. OF COPICS RECEIVED			
DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE	L KEQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE		199 Mar 1980 - Maria Maria - Maria - Maria Maria Manaka Manaka Manaka Manaka Manaka Manaka Manaka Manaka Manaka	
Aditess	CONOCO INC.		
	P. O. Box 460, Hobbs, N.M. 88		
Reason(s) for tiling (Chrick proper ba New Well	v) Change II. Franco, ster of:	Other (Please explain) Request allown	all assignment
Recompletion	(0) [1] Liry to Do states if the [1] Confer	and The mention	alk assignment . myslited Well.
If change of ownership give name and address of previous owner	² HayΩn gerta the Setting and First	PLACED IN THE POOL	
and address of previous owner	1997 - 1997 -	F YOU BO NOT CONCUR	
DESCRIPTION OF WELL AND	Well () () () () are, had observe	condition R-6274 Kind of Lease	Leaso No.
Bunger B= 20	1 Warren T	ubb del state, celtrat	Free LC031670(b)
that Letter Francis 19	S. O. Lower and Mor Har gran	and 1980 Pool From TH	10 Vest
tuine of the time of the time	ener 202 i nore	35E in the	Genty
DESIGNATION OF TRANSPOR	TER OF GIL AND CATURAL GA		d copy of this form is to be sent)
Conver enc	Surface Transportation	Hobbs New M	lecio
Wrinen Pelvet	um Con .	Holl New N	Maar
 If well produces of crucks, I myellocation of these 	F 20 205 350	Is get actually connected? When	11-10-24
	ith that free any other lease or pool.	give commingling order number:	
COMPLETION DATA		liew Well, Workever Deepen	Plug Hack Same Resty, Liff, Heat
Designate Type of Completi	$\lim_{X \to \infty} \frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{2} \left(\frac{1}{2} \right) $	\times	
Date Spudded 8 - 9-79	Date Compli, Reading to Brad. 10-17#79	Potal Depth 6735	P.B.T.D. 6695
Elevations (DF, RKh. KTCD etc., 3557	time of the induction dues TUBB	Pop Oll/Gas Pay 6351	Taking Depth 6650
Perforations / Succ	1150		Depth Casing Shoe
6788-	and the second	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\frac{1}{8}\frac{3}{4}$	+	6719	1695
	1318	6220	
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	1 fter recovery of total volume of load oil ar	nd must be equal to or exceed top allo:
OIL WELL	Date : (Text	psa or be for full 24 hours) Productor: Mothod (Flow Dump) gas lift,	etc.)
10-19-29	11-27-29	Casing Pressure	Choke Size
Length of Test 24	Tubing Pressure 30	30	NC
Actual Prod. During Toat	611-Bela. 93	Vator-Bbio.	Gan-MCF // S
1			OR- 1237
GAS WELL Actual Prod. Test-MCF/D	Longth of Toes	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			
		APPROVED NOV 34	
Commission have been complied	regulations of the Oil Conservation with and that the information given	in the second second	l'en
above is true and complete to th	e best of my knowledge and belief.	THLE SUPERVISOR D	ISTRICT I
1 . 1		This form is to be filed in co	ompliance with RULE 1104.
Ban M. har		If this is a request for allowable for a newly drilled or deepener mail this form must be accompanied by a tabulation of the deviation	
(Signature) Administrative Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(7	uley DV X 9 1978	able on new and recompleted wel	18.
	(1) 6 9 1379 Pate)	well name or number, or transporte	
NMACHICHAMPA	14 4565QJ (1.	Separate Forms C-104 must completed wells.	be filed for each pool in multipl
シャー・・・・ アイン・オリール しつたい しょうせいてい どうし			

INCLINATION REPORT

OPERATOR Conoco Incorporated

ADDRESSPO Box 469, Hobbs, New Mexico 88240

5

WELL

LOCATION Section 20, T-20S, R-38E, Lea County, New Mexico

WELL NO. 1 FIELD

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
455	1/2	3.9585	3.9585
759	1/4	1.3376	5.2961
1259	1	8.7500	14.0461
1440	2	6.3169	20.3630
1601	2	5,6189	25.9819
1925	1 1/2	8.4888	34,4707
2191	1 1/4	5.7988	40.2695
2657	2 1/4	18.3138	58.5833
2876	1 3/4	6.6795	65.2628
3124	1 1/4	5.4064	70.6692
3620	1	8.6800	79.3492
4120	1	8.7500	88.0992
4620	1	8.7500	96.8492
4801	1 1/2	4.7422	101.5914
5325	1 1/2	13.7288	115.3202
5825	1 1/4	10,9000	126.2202
6056	3/4	3.0261	129.2463
6552	1	8.6800	137.9263
6735	1	3.2025	141.1288

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayen AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the <u>31st</u> day of <u>August</u>, 1979

Notary Public in and for the County

of Lea, State of New Mexico

MY COMMISSION EXPIRED MARCH 1, 1:30

SEAL