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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.)

6. OIL <input checked="" type="checkbox"/> WELL GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name Cone B
Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 3
11. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat House Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3569 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-6-79. Ran tubing and packer. Packer set at 6949'. Fraced with 30,000 gal 40# gel and 37000 #20/40 sand and 8000# 10/20 sand in two stages with 200# TLC and 200# rock salt in 400 gal gelled brine between stages. Flushed with 60 bbl water. Swab tested 5 days with returns of 100% water with trace of oil. Currently well is shut-in evaluating additional completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-27-79

APPROVED BY Jerry Sexton DATE 12-27-79
Dist 1, Supv

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD