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NEW N CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form Colling Superseden (1912) Effective 19965

	All distances	must be from the	outer boundaries o	the Section	
-perator		Lease			Weitte
Amoco Prod	uction Co.		Cone '	'B''	3
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3. If more than one lea	se of different owners	ship is dedicat	ed to the well,	have the interests of	all owners been consoli-
dated by communitiz	ation, unitization, for	e-pooling. etc?	>		the second second soft-
Yes No	If answer is "yes,"	type of conso	lidation	······································	
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		. Forther a	$p \sim$	notes of act	tual surveys made by me or
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, I		JOHN W. W	EST		fessional Engineer
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ATTACHMENT "B" NOTES

- Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

 OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.

- Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
- 7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- 8. Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size. 10. Casing head and casing head spool, including attached valves, to be furnished
- by Amoco.
 11. Rams in preventers will be installed as follows:
 When drilling, use:
 When running casing, use:
 - Top Preventer Drill pipe rams Bottom Preventer - Blind rams or master valve
- Top Preventer Casing rams Bottom Preventer - Blind rams or master valve



AMOOD FROM JOINT COMPANY

JUNE 1, 1962

REDEIVED AUGLE 1975 AUGLE 1975 O.C.D. HOBBS, OFFICE

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