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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Central Drinkard Unit

8. Farm or Lease Name:

2. Name of Operator: GULF OIL CORPORATION

9. Well No.: 425

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Drinkard

4. Location of Well: UNIT LETTER G LOCATED ~~2300~~ 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 28 TWP. 21S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-16-79	10-31-79	11-10-79	3439' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6550'	6518'	Single	→	0-6550'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6368-6474' Drinkard

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Density Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1193'	12¼"	550 sx - circulated	
5½"	14# & 15.5#	6550'	7-7/8"	1850 sx - circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6374'	6309'

31. Perforation Record (Interval, size and number)

6368-70'; 6390-92'; 6406-08'; 6426-28'; 6457-59'; & 6472-74' w/(2) ½" burrless, zero-phase, decentralized JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6368-6474'	3600 gal 15% NEFE dbl-inhbtd HCl acid & (24) RCNBs. Frac w/ 67,000 gal gel 8.6# brine; 60,000# 20-40 sd; (12 7/8" RCNBs

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11-10-79	Flow	Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-13-79	24	22/64		1	870	0	870,000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
345#	-		1	870	0	40.1°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 11-20-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1180'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1295'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2405'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	4553'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2820'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3350'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3662'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3918'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5040'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5402'	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6014	T. Granite		T. Todilto		T.	
T. Drinkard	6326'	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1180	1180	Red Beds				
1180	2553	1373	Salt & Anhydrite				
2553	5040	2487	Limestone, dolomite & sandstone				
5040	6550	1510	Dolomite, limestome				

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OIL CONSERVATION DIV