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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Central Drinkard Unit
8. Term or Lease Name

3. Name of Operator
GULF OIL CORPORATION

9. Well No.
427

4. Address of Operator
P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Drinkard

6. Location of Well
UNIT LETTER **G** LOCATED **2530** FEET FROM THE **North** LINE AND **2430** FEET FROM
THE **East** LINE OF SEC. **29** TWP. **21S** RGE. **37E** NMPM

11. County
Lea

15. Date Spudded **10-1-79** 16. Date T.D. Reached **10-14-79** 17. Date Compl. (Ready to Prod.) **10-29-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3448' GL** 19. Elev. Casinghead **--**

20. Total Depth **6550'** 21. Plug Back T.D. **6489'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By **Rotary Tools** **0'-6550'** Cable Tools **--**

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
6370' - 6488' Drinkard

26. Type Electric and Other Logs Run
Compensated Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1206'	12 1/2"	600 sx - circulated	
5 1/2"	15.5 & 14#	6550'	7-7/8"	1650 sx - circulated	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6296'
						6230'

31. Perforation Details (Interval, size and number)
6370-72'; 6394-96'; 6418-20'; 6437-39'; 6486-88' (20 holes) w/(2) 1/2" JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6370-6488' AMOUNT AND KIND MATERIAL USED
3000 gal 15% NE HCl iron-stblzd slick acid + (32) 7/8" RCNBs. Frac w/1355 bbls gelled 8.6# wtr; 45,000# 20-4 sd; (12) 7/8" RCNBs & 2000 gal 15% NEFE stblzd

33. PRODUCTION **inhbtd acid.**
Date First Production **10-29-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**
Date of Test **10-30-79** Hours Tested **24** Choke Size **16/64"** Production Per Test Period **20** Oil - BBL **857** Gas - MCF **0** Water - BBL **42,850** Gas - Oil Ratio
Flow Tubing Press. **950#** Casing Pressure **--** Calculated 14-Hour Rate **20** Oil - BBL **857** Gas - MCF **0** Water - BBL **40.2°** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **N. B. Sikes, Jr.** TITLE **Area Engineer** DATE **11-6-79**

7m