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OPERATOR		

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ DRILL ☒ GAS WELL ☒ DEEPEN ☐ OTHER ☐ SINGLE ZONE ☒ PLUG BACK ☐ MULTIPLE ZONE ☐		Central Drinkard Unit	
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 427	
4. Location of Well UNIT LETTER G LOCATED 2530 FEET FROM THE North LINE AND 2430 FEET FROM THE East LINE OF SEC. 29 TWP. 21S RGE. 37E NMPM		10. Field and Pool, or Wildcat Drinkard (D)	
12. County Lea			
19. Proposed Depth 6550'		19A. Formation Drinkard	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start October 1, 1979	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1200'	700 sx	Circulated
7-7/8"	5-1/2"	14# & 15.5#	6550'	1500 sx	Circulated

See attached BOP Drawing #2.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed K. L. Anderson Title Area Production Manager Date 8-20-79

(This space for State Use)

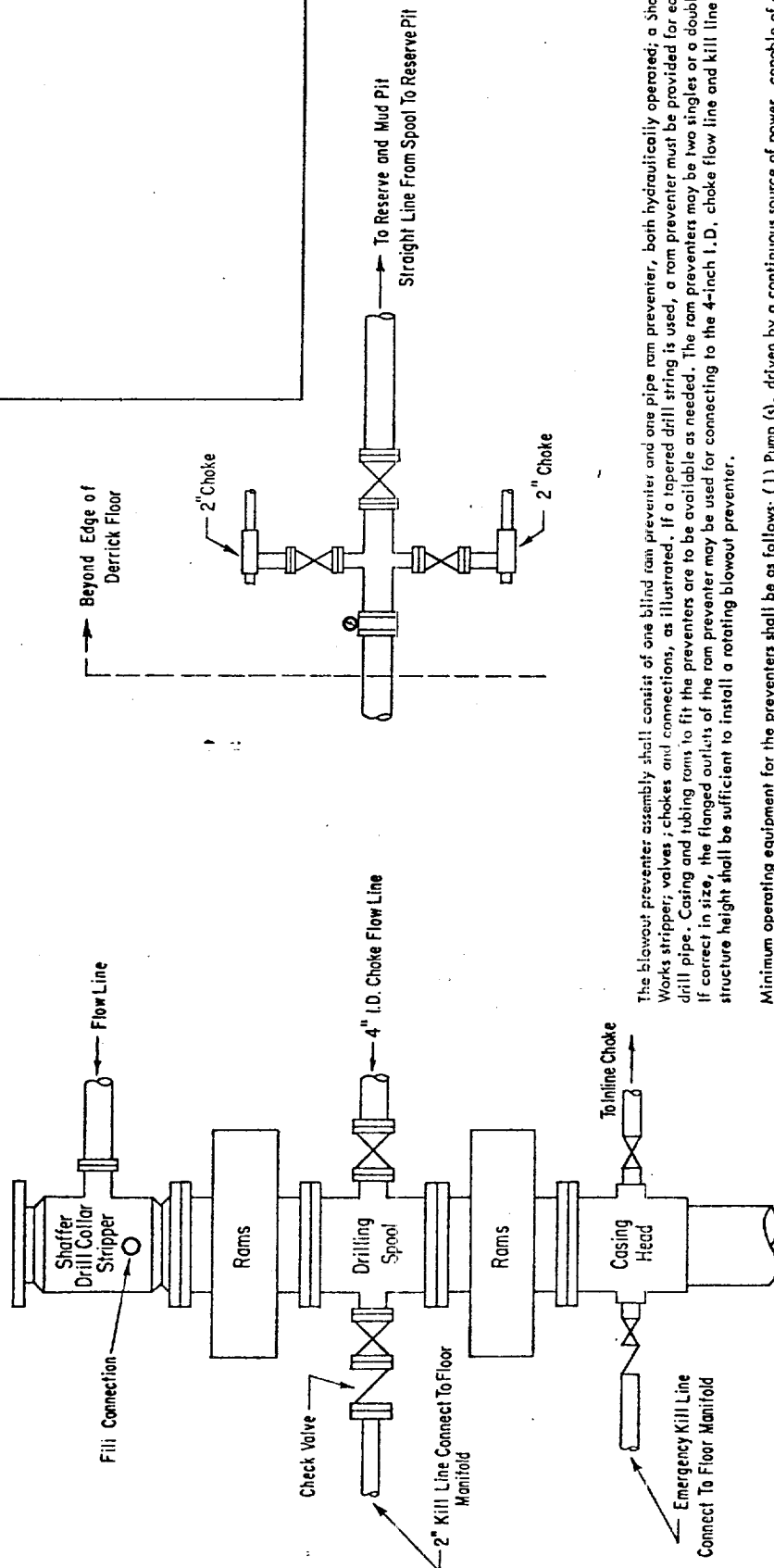
SUPERVISOR DISTRICT

SEP 11 1979

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ADDITIONS - DELETIONS - CHANGES
SPECIFY



The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a shafter tool works stripper; valves; chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers shall be as follows: (1) Pump (s), driven by a continuous source of power, capable of closing all the pressure-operated devices simultaneously within _____ seconds. The pump (s) is to be connected to a closed type hydraulic operating system. (2) When requested, accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive a fluid charge from the above pump (s). With the charging pump (s) shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within _____ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least _____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pump (s), or there shall be an additional pump (s) operated by separate power and equal in performance capabilities.

The closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided if a Hydral preventer is used. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valve connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes OCS-1
Effective 1-1-65

All distances must be from the outer boundaries of the Section

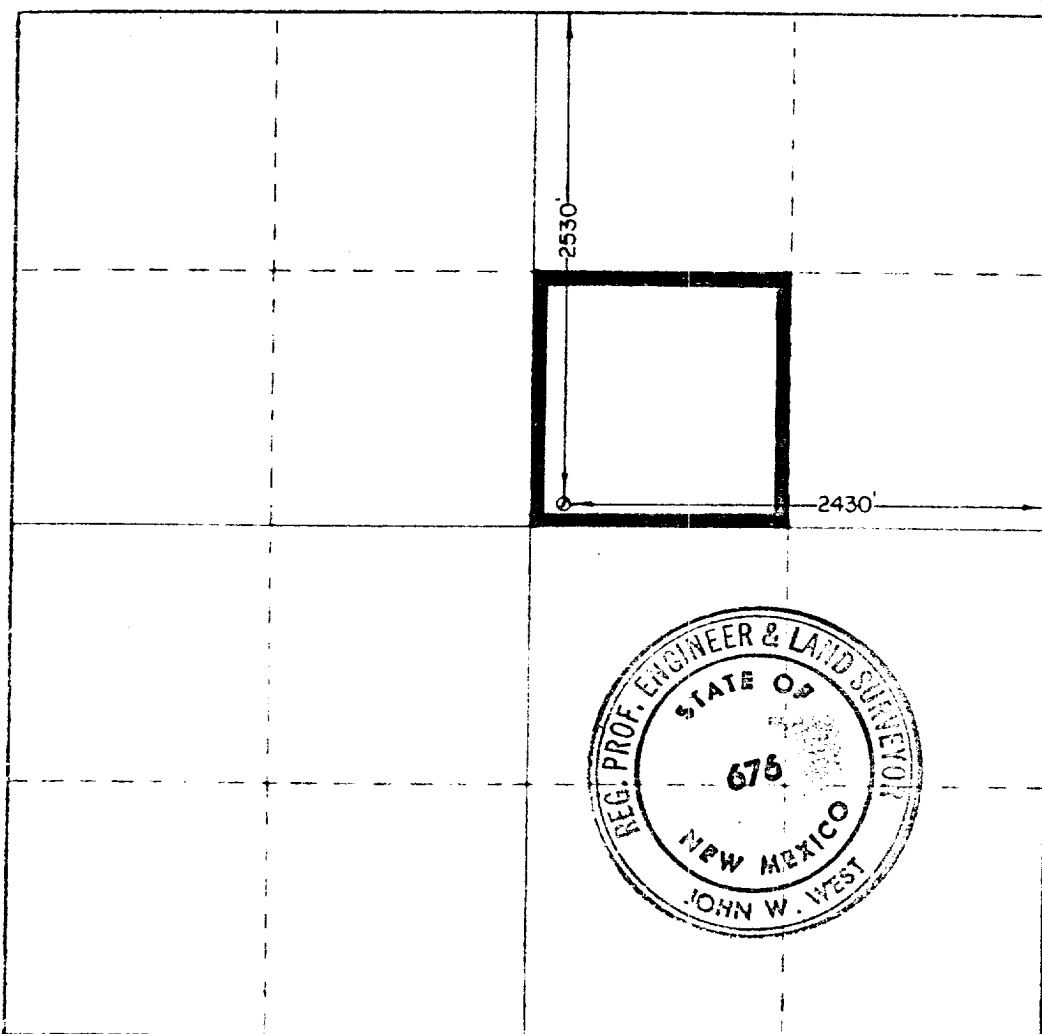
GULF OIL CORPORATION		Lease CDU		Well No. 427	
Map Letter G	Section 29	Township 21 SOUTH	Range 37 EAST	County LEA	
Approx. Footage Location of Well:					
2530 feet from the NORTH line and		2430 feet from the EAST line			
Ground Level Elev.	Producing Formation Drinkard	Foot Drinkard	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation: _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. C. Anderson

Name

R. C. Anderson

Position

Area Production Manager

Company

Gulf Oil Corporation

Date

8-20-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JULY 3RD, 1979

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

John W. West

676

Ronald J. Eidson

3239

656

WELL CLASSIFICATION		DG	
FORMATION	DATUM	FORMATION	DATUM
10 6510' (DRKD)		FRD 6489'	

CONTR X-Pert #301 CONTR 3448' GL, 3463' KB_{PD} 6550' RT

F.R. 8-27-79
(Drinkard)
10-9-79 Drlg 4610' ho
10-16-79 TD 6550'; WOOT
10-23-79 TD 6550'; PBD 6489'; SI
Perf (Drinkard) 6370--72', 6394--96', 6418--20',
6437--39', 6486--88' w/2 SPF
10-30-79 TD 6550'; PBD 6489'; Swbg & flwg
Acid (6370-6488') 3000 gals (15%)
Frac (6370-6488') 57,000 gals + 45,000# sd
Flwd @ 800 MCFGPD + 231 BW in 23 hrs thru 16/64"
chk, TP 940# (6370-6488')
11-6-79 TD 6550'; PBD 6489'; WOSP
Flwd @ 857 MCFGPD + 20 BO + 70 BW in 24 hrs
thru 16/64" chk (6370-6488')
11-19-79 TD 6550'; PBD 6389'; Complete
LOG TOPS: Tubb 6066', Drinkard 6371'
LOGS RUN: GPL, CCL
Rig Released 10-15-79
11-24-79 COMPLETION ISSUED
11-4-9 NM
IC 30-025-70335-79