## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION** PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

PO Box 2088, San	n:a Fe, NM 87!		OT FOR 41							L AMEND	ED REPOR
1.		REQUE	SI FOR AL  Operator Nam	LOWABLE A	IND AUTHO	RIZATI	ON TO TRA	ANSPORT	2 00010		<del></del> -
Chevron U. S. A., Inc.								<sup>2</sup> OGRID Number <b>4323</b>			
P. O. Box 1150 Midland, TX 79702								3 Reason for Filing Code			
<sup>4</sup> API Number 5						Change Well Name Effective 12/					
30 - 025-26447 7 Property Code				Drinkard				19190			
2690			<sup>8</sup> Property Name W. T. McComack (Previously Central Drinkar)					d Unit #428)		<sup>8</sup> Well Nu <b>18</b>	mber
	face Loca	<del></del>							I,	10	
Ul or Lot. No.	Section			Lot Idn.	Feet from the	Nor	th/South Line	Feet from the	East/West	ine	County
B II Roti	32 10m Hole		37E		210		North	2390	Eas	t	Lea
UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/5	South Line	Feet from the	East/West Line	·	
	!						ovacn Emu	reat from the	East) Mest Fille		County
12 Lse Code	<sup>13</sup> Producing Method Co		ode 14 Gas Connection Date		<sup>15</sup> C-129 Pr	<sup>15</sup> C-129 Permit Number 16 (		C-129 Effective Date 17 C-129 Expiration Da		Date	
III. Oil and	Gas Tran	sporters						<del></del>			
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter M			<sup>20</sup> POD	<sup>21</sup> 0/G	······································	<sup>22</sup> POD ULST	R Location	
Camp		TA	and Addr	BSS				***	and De	scription	
IV. Produce	d Water									<del></del>	
<sup>23</sup> PO					<sup>24</sup> POI	ULSTR Loc	ation and Descri				<del></del>
V. Well Con		2-4-	<del></del>								
25 Sp	rd Date	Jata	<sup>28</sup> Ready Date		27 TE	<del></del> .	<del></del>	29	<del></del>		
								<sup>28</sup> PBTD		<sup>29</sup> Perforations	
<sup>:10</sup> Hole Size			31 Casing & Tubing Size			32 Depth Set		ıt .		<sup>33</sup> Sacks Cement	
	<del></del>					······································					
			·								
	•			<del></del>							
/I. Well Test								<u> </u>	<del></del> -		<del></del>
<sup>34</sup> Date Nev		<sup>35</sup> Gas Delivery Date		<sup>36</sup> Test D	ate	<sup>37</sup> Test Length		<sup>38</sup> Thg. Pressure		<sup>38</sup> Csg. Pressure	
<sup>40</sup> Choke Size			<sup>41</sup> 0il <sup>42</sup> Wa			<sup>43</sup> Gas		<sup>44</sup> AOF		<sup>45</sup> Test M	Method
<sup>8</sup> I hereby certify th nformation given abo	at the rules of	the Oil Conserva	tion Division have	been complied wi	th and that the		011	CONSERVAT	וופועות אחו		
ignature:	_		or or my knowled	ge and belief.					ON BITTON	<b>514</b>	
OK	Rivol	111-				Approved b	•				
rinted Name:	in pro-	J.				Title:		e eres and a second		TON	
J. K. Flipley /						WILL TOOT I SUPERVISOR					
T. A.						Approved Date:					
12/9/94			Phone: ( <b>915</b> )687-7148						. 1 < 1 ***		
<sup>47</sup> If this is a chang	ge of operator (	fill in the OGRID no			ator					·	
Prev	ious Operator :	Signature	· · · · · · · · · · · · · · · · · · ·		Printed Name			Title		Date	

## RECEIVED

DEC 1 6 1994 O C D HOBBS OFFICE