

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Central Drinkard Unit

8. Farm or Lease Name

9. Well No.

428

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator

GULF OIL CORPORATION

3. Address of Operator

P. O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER B 210 FEET FROM THE North LINE AND 2390 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3458' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perfd, aczd, tested ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6550' TD 6508' PB RIH w/(1) 4-3/4" OD drl bit, bit sub & SN on 2-3/8" tbg. Tagged PBTD @ 6508'. Dropped SV. Pres tstd tbg to 5000#, ok. Fshd SV. Displaced hole w/8.6# GKF. Tagged PBTD @ 6496'. Ran GR-CCL log f/6496' up to 4600'. Perf 5 1/2" csg w/(2) 1/2" burrless o-phase decentralized JHPF @ the following intervals: 6361-63', 6389-91', 6417-19', 6448-50' & 6480-82' (20 holes). Spotted 4 bbls 15% HCL double inhib f/6482' up to 6314'. Rvrsd 3 bbls 8.6# GKF to displ any acid in csg. Set pkr @ 6278' & pres tstd to 1000#, ok. Ppg 5 bbls 8.6# GKF dn tbg to put acid away. Form broke @ 1800#. Ppg acid away @ 1 BPM, 1100#. ISIP 700#. Well went on vac in 1 min. Swbd dry, no flu or gas entry. Pres csg to 1000#, held. Aczd 6361' to 6482' w/5000 gal 15% HCL, using (22) 7/8" RCNB's. Ppg 5 stages of acid w/1000 gal in ea stage, 4 RCNB's in first two stages, 7 RCNB's in 3rd & 4th stages & no RCNB's in last stage. Flshd to perfs w/8.6# GKF after 5th stage of acid. ISIP 1400#, 5 min 1200#, 10 min 1000#, 15 min 600#. Max treating pres 4200#, min pres 3000#, AIR 6 BPM. Swbd. RIH w/ 5 1/2" RBP & RTTS pkr on 2-3/8" tbg. Set RBP @ 6443', pkr @ 6413' & straddled perfs 6417-19'. Swbd, sli bl gas on csg. Set RBP @ 6413', Swbd, sli gas bl on csg. Set RBP @ 6381'; swbd, csg dead. Set RBP @ 6443'; swbd. Ppg 30 bbls 8.6# GKF dn tbg @ 2 BPM. Form took flu on vac. No noticeable chgns in csg. Ppg 30 bbls 8.6# GKF dn csg @ 2 BPM, 100#; no noticeable chngs in tbg. Set RBP @ 6122', tested tools to 1000#, held ok. RIH w/open-ended SN on 208 jts 2-3/8" tbg. Well CI pending further well study.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. O. Sikes, Jr. TITLE Area Engineer

DATE 4-16-80

Only Signed By

APPROVED BY Area Engineer

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Expires 4/17/81

APR 17 1980