

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 428
4. Location of Well UNIT LETTER <u>B</u> <u>210</u> FEET FROM THE <u>North</u> LINE AND <u>2390</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3458' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> surface
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole @ 6P, 11-2-79. Reached TD (1210') of 12½" hole @ 4:30P 11-3-79. Ran 29 joints 8-5/8" 24# K-55 ST&C csg (1193') & set @ 1208'. Cmt w/350 sx Class "C" + 6% gel & 200 sx Class "C" + 2% CaCl₂. Plug dn @ 12:30A, 11-4-79. Circ 150 sx. WOC 18 hrs. Test csg to 1500# for 30 min - held OK. Drld plug, float, cmt & shoe. Began drlg form @ 7P, 11-4-79 w/7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.P. Vangilder</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>11-6-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1. Supv.</u>	DATE <u>NOV 8 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		