Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District_I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210 District III

State of New Mexico Enc. , Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-105 Revised March 25, 1999

WELL API NO.	
30-025-26448	-
5. Indicate Type Of Lease	
STATE FEE	X
6. State Oil & Gas Lease N	No.

1000 Rio Brazos Rd., A	ztec, NM 8	37410		San	ita Fe, N	IM 87	505			6	State Oil			A
District IV 2040 South Pacheco, Sa	nta Fe, NN	A 87505								0.	State On	& Oas L	case INO	•
WELL COM			REC	OMPLE	TION R	POR	ΓΑΝ	DLO	G					
la. Type of Well:	_									7.	Lease Name	or Unit As	greement l	Name
OIL WELL	Ki G	AS WEL	L	DRY 🗌	OTHER	₹						•	•	
b. Type of Completion	_		. 151 17.		NIEB —						3 -		~	
WELL D WORK	}∐ DE	EPEN	BAC		ESVR.	OTHER				(ENTRAL I	RINKARD	UNIT	
2. Name of Operator										8.	Well No.			
Chevron U.S.A. 3. Address of Operator	inc.			 							129	TYP11		
P.O. Box 1150	Midil and	i my	70702								Pool name o	or Wildcat		
4. Well Location		, in	73702								DRINKARD			
Unit Letter	G :	2500	Feet	From The	NO	RIH	ĭ	ine and	5	1540	Foot Fr	rom The	Test	AST Line
												om me _		Line
Section 32 10. Date Spudded	11. Date T	CD Book		nship 21S	1 (D 1		37 <u>E</u>			NMP		LEA		County
To. Date Spudded	II. Date I	.D. Reaci	1ea	1	ompl. (Ready /6/01	y to Prod.)		34	160'	RKB, RT, G	R, etc.)	14. Elev.	. Casinghead
15. Total Depth 6665'	16	. Plug Ba	ck T.D. 6 5 ′		17. If Multip Many Zo	ole Compl ones?	. How	18 D	8. Inte	rvals By	Rotary To	ols	Cable To	ools
19. Producing Interval(s), of this c			Bottom, Nam	ne						X 2	0. Was Dir	ectional S	urvey Made
6550′-6665′	(OEI)				`,									· ·
21. Type Electric and O	ther Logs	Run			•			-			22. Was Wel	l Cored		7.,
GSK/CDNTL/CCCT			CAGI	NIC DE	CODD (11 .				N			
23. CASING SIZE	WE	IGHT LB		NG RE	H SET		all st OLE SI		set i		4ENTING D			
NO NEW CASIN		CIII LB	J1 1.	DEFI	11 361	117	OLE 31	LE		CEN	MENTING RI	ECORD	AN	MOUNT PULLED
NO MIN CASIL	-								\dashv				\dashv	
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-	1					+			+		· · · · · · · · · · · · · · · · · · ·			
	+					+			+				-	
24.		· 	LINI	R RECO	RD					25.	TIID	ING REC	OPD	
SIZE 7	ОР		BOTT										DEPTH SET PACKER SET	
										2	-3/8"	659	0'	
											····			
26. Perforation record (i	nterval, siz	ze, and nu	mber)				27.	ACID,	SHO	T, FRAC	TURE, CE	MENT, SO	EEZE, I	ETC.
							DE	PTH IN	TERV	AL	AMOUNT A	AND KIND	MATER	IAL USED
6319′-650	4' (st	ZD)		<u>6550'-6665'</u>						4000 CAI				
	••						-				8000 GAI			FLED,
28.					PRODU	CTIO	N			<u> </u>	4500 GAI	S 20% B	<u> </u>	
Date First Production		Product	ion Metl	nod (Flowin				d type pi	ump)			Well Sta	tus (Prod	or Shut-in)
1/6/01			MPING						• •			PR	·,	J. J.III. 1.1.)
Date of Test 1/31/01	Hours T		CI	noke Size	Prod'n F Test Per		Oil - B		G	as - MCF		- Bbl.	1	Oil Ratio
Flow Tubing	+	Pressure	C	alculated 24-	1 Oil - Bb	<u></u>		s - MCF		35 Water -		9		207
Press.	0			our Rate		•	""				DOI.	On Grav	ity - API -	(Corr.)
29. Disposition of Gas		for fuel	vented e	etc.)	29			35	اـــــا	19	Total W	1 D.		
SOLD		. yor yacı, i									lest Wi	tnessed By		
30. List Attachments		··												
31. I hereby certify the	it the info	rmation	shown i	on both side	es of this fo	rm is tru	e and	comple	te to t	he hest a	f my knowl	dae and L	alicf	
siphalure Q. L					Printed Name			RIPLE		ne vest o	DEVTI	ATORY O	•	_{ste} 2/7/01

Title

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T Anhy			_ T. Canyon	T. Ojo Al	amo		T. Penn. "B"
			T. Strawn	T. Kirtlan	d-Fruitla	and ———	T. Penn. "C" T. Penn. "D"
				T. Picture	d Cliffs		- T. Penn. "D"
T Vates			T. Miss	T. Cliff H	ouse		T. Leadville
T 7 River	re		T. Devonian	T. Menef	ee		. 1. Madison —————
T Queen			T. Silurian	T. Point I	Lookout		_ T. Elbert
T. Gravbu	rg.		T. Montoya		s		T. McCracken
T Con An	ng ——						
			<u> </u>	-			
				T. Todilt	0		
							
							
					in —		
I. Penn_	(D b C		T	T Penn	'A"		Т.
T. Cisco	(Bough C	.)	1	1.10m	··		OIL OR GAS
			•				SANDS OR ZONES
			to	N 0	c		to
No. 1, fro	om		to		110m		to
No. 2, fro	om		to				
Include d	lata on ra	te of water in	flow and alayation to which wat	ANT WATEF er rose in hole.			
NT. 1 fm.			to		- -	feet	
Mr. O. fm			to			feet	
No. 3, fr	om		to			_ feet	
140. 5. 11	OIII		LITHOLOGY RECO				
	 		LITHOLOGI NECO				3,
From	То	Thickness				Thickness	
		in Feet	Lithology	From	То	Thickness in Feet	Lithology
		1	Lithology	From	То		Lithology
		1	Lithology	From	То		Lithology
		1	Lithology	From	То		Lithology
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		1	Lithology	From	То		Lithology
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