

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-1
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

I. Operator
GULF OIL CORPORATION
Address
P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
New Well

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 429	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location Unit Letter G : 2500 Feet From The North Line and 1540 Feet From The East Line of Section 32 Township 21S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland TX 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Getty Oil Co. Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1135, Eunice, NM 88231 P.O. Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 21S	Pge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 10-16-79	Date Compl. Ready to Prod. 11-17-79		Total Depth 6550'		P.D.T.D. 6516'			
Elevations (DF, RKB, RT, GR, etc.) 3460' GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6319'		Tubing Depth 6273'			
Perforations 6319-21; 6351-53; 6387-89; 6413-15; 6452-54; 6478-89; 6502-04'					Depth Casing Shoe --			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8" 24#		1198		600 - circulated			
7-7/8"	5 1/2" 14#, 15.5#		6550		1900 - circulated			
	2-3/8" tubing		6273					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL.

Aerial Prod. Test-MCF/D 973	Length of Test 24 hrs	Bbls. Condensate/MMCF 1	Gravity of Condensate 41.5° API
Testing Method (flow, back pr.) flow test	Tubing Pressure (shut-in) 1508#	Casing Pressure (shut-in) pkc	Choke Size 16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes Jr.
(Signature)

Area Engineer
(Title)

12-1-79

OIL CONSERVATION COMMISSION

APPROVED **FEB 1 1980**, 19____
Orig. Signed by
BY **Jerry Sexton**
Dist. L. Supr.
TITLE _____

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, and only Sections I, II, III, and IV for change of operator.

WELL NAME AND NUMBER Central Drinkard Unit #429

LOCATION 2500' FNL & 1540' FEL, Section 32, T21S, R37E, Lea County, NM
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR Cactus Drilling Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 @ 475</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 1200</u>	<u> </u>	<u> </u>
<u>3/4 @ 1699</u>	<u> </u>	<u> </u>
<u>2 @ 2160</u>	<u> </u>	<u> </u>
<u>1 3/4 @ 2656</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 2804</u>	<u> </u>	<u> </u>
<u>1 1/2 @ 3274</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 3711</u>	<u> </u>	<u> </u>
<u>1 @ 4211</u>	<u> </u>	<u> </u>
<u>1 @ 4650</u>	<u> </u>	<u> </u>
<u>1 @ 5034</u>	<u> </u>	<u> </u>
<u>1 @ 5567</u>	<u> </u>	<u> </u>
<u>1 @ 5992</u>	<u> </u>	<u> </u>
<u>1 1/4 @ 6266</u>	<u> </u>	<u> </u>
<u>3/4 @ 6550</u>	<u> </u>	<u> </u>

Drilling Contractor Cactus Drilling Company

By: John Ayer

Subscribed and sworn to before me this 13th day of November, 1979

Jerry L. Myrick
Notary Public

By Commission Expires: March 1, 1980

Lea County New Mexico