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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name

2. Name of Operator
GULF OIL CORPORATION

9. Well No.
430

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well

UNIT LETTER E LOCATED 2500 FEET FROM THE North LINE AND 275 FEET FROM THE West LINE OF SEC. 33 TWP. 21S RGE. 37E S. 10 PM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-22-79	10-11-79	10-23-79	3453' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
6550'	6512'	Single	Rotary Tools	0'-6550'

24. Producing Interval(s), of this completion - Top, Bottom, Name
6327' - 6473' Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density Compensated Neutron - GR - Caliper

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1186'	12-1/4"	600 sacks - circulated	
5 1/2"	15.5# & 14#	6550'	7-7/8"	1800 sacks - circulated	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6340'	6277'

28. Perforation Details (Interval, size and number) 6327-29'; 6363-65'; 6389-91'; 6428-30'; 6471-73' w/(2) 1/2" decentralized, zero-phased, burrless JHPF.	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6327-6473'	8000 gal 15% NE iron-stblzd inh
		slick HCL & (26) 7/8" RCNBS; fra
		w/56,000 gal gelled 8.6# wtr;
		45,000# 20-40 sd; (16) 7/8" RCNBS.

PRODUCTION							
30. First Production		31. Production Method (Flowing, gas lift, pumping - Size and type pump)				32. Well Status (Prod. or Shut-in)	
10-23-79		Flowing				Shut-in	
Date of Test	Hours Tested	Size Size	Interval Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-27-79	24	22/64	8	1251	0	156,375	
Flow Test Pressure	Casing Pressure	Pressure at 14-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
580#	--	8	1251	0	40.4°		

33. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikis Jr.	TITLE Area Engineer	DATE 11-1-79
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D

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

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NOV - 1 1964
O.C.D. HOBBS, OFFICE