

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Central Drinkard Unit
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 430
4. Location of Well UNIT LETTER <u>E</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>275</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or WHdcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3453' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> production	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 7-7/8" hole @ 12:02P, 10-11-79 (6550'). Ran 46 jts (1783') 5½" 15.5# K-55 ST&C csg and 118 jts (6542') 5½" 14# K-55 ST&C Class "A" csg. FC @ 6512', DVT @ 3019'. Cmt csg @ 6550' w/250 sx Gulf mix & 300 sx Class "C" + 0.5% D65. Plug dn @ 11:07A 10-14-79. Circ 100 sx cmt. Cmt 2nd stage w/1200 sx Gulf mix & 100 sx Class "C" + 0.5% D65. Plug dn @ 5P 10-14-79. Circ 15 sx cmt. WOC over 18 hours. Tested csg to 4000# - held ok.

Work performed 10-11-79 through 10-18-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. P. Liles, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>10-23-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>OCT 25 1979</u>
CONDITIONS OF APPROVAL, IF ANY		

RECEIVED

OCT 17 1963

O.C.D. HOBBS, OFFICE