

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Central Drinkard Unit
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 430
4. Location of Well UNIT LETTER <u>E</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>275</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, KT, GR, etc.) 3453' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> surface	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole @ 11P, 9-22-79. Reached TD of 12½" hole @ 6:30P 9-25-79. Ran 30 jts 8-5/8" 24# K-55 ST&C csg (1173'). Set & cmtd @ 1186' w/350 sx Class "C" cmt + 6% gel + 2% CaCl₂. Tailed in w/250 sx Class "C" + 2% CaCl₂. Plug dn @ 4A, 9-26-79. Circ 70 sx cmt. WOC over 18 hrs. Tested 8-5/8" csg to 1500 psi for 30 min - OK. Drld plug, float & cmt. Started drlg form @ 7:45P, 9-27-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Runyan TITLE Area Drilling Superintendent DATE 9-28-79
Orig. Signed by John Runyan
APPROVED BY _____ TITLE _____ DATE OCT - 2 1979
CONDITIONS OF APPROVAL, IF ANY: