Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-26450

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 431

3. Address of Operator: P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat: DRINKARD

4. Well Location

Unit Letter K : 2493 feet from the SOUTH line and 2392 feet from the WEST line

Section 33 Township 21S Range 37E NMPM County LEA

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 9/14/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Central Drinkard Unit # 431
Drinkard Field
T21S, R37E, Section 33
Job: Plug And Abandon

Procedure:

This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down csg with 8.7 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.

2. POH with 2 3/8" tubing string. LD tubing string and SN while POH.

3. PU 4 ¾" MT bit and GIH on 2 7/8" work string to top of 4" liner at 6250'. POH with 2 7/8" work string and bit. LD bit.

4. MI & RU electric line unit. GIH and set CIBP at 6200'. POH. GIH and dump 35' cmt on top of CIBP at 6200'. POH. RD and release electric line unit.

5. PU and GIH with 2 7/8" work string open-ended to 6165'. LD and tag top of cmt on CIBP at 6165' (CIBP set at 6200' with 35' cmt on top). Displace casing with 9.5 PPG salt gel mud from 6165'. PUH with 2 7/8" work string to 4400'.

6. Spot balanced cmt plug from 4300-4400'. PUH and spot balanced cmt plug from 2330-2430'. PUH to 1300'. Reverse circulate well clean from 1300' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2330'. PUH and spot balanced cmt plug from 1090-1290'. PUH to 800'. Reverse circulate well clean from 800' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 1090'. POH with 2 7/8" work string.

7. Open well. Check for gas flow from 8 5/8" surface casing. **Note: If gas flow is detected, contact Engineering for additional procedures before proceeding.** GIH w/ 2 7/8" open-ended work string to 60'. Spot Class "C" cement plug inside casing from 60' to surface. RD cementing equipment.

8. Remove BOP's. RD and release pulling unit.

9. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.

10. Clear and bioremediate well location.

AMH
9/14/2001

DRINKARD FIELD

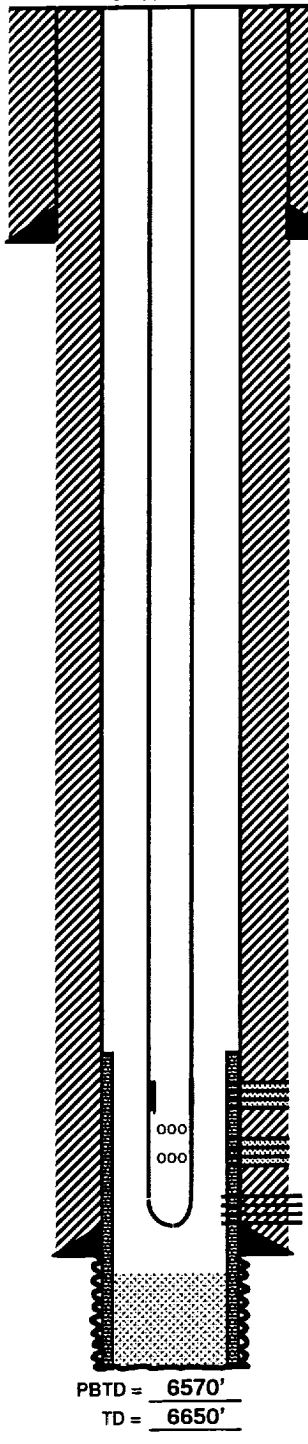
WELL NAME: CENTRAL DRINKARD UNIT #431
LOCATION: 2392' FWL & 2493' FSL
TOWNSHIP: 21S
RANGE: 37E

FIELD: DRINKARD
SEC: 33
COUNTY: LEA
STATE: NEW MEXICO

FORMATION: DRINKARD
API: 30-025-26450
CHEVNO: EQ6286
STATUS: SI

GE: 3446' KDB to GE: 12' DF to GE: 11'

CURRENT



Surface Casing
Hole 12-1/4"
OD 8-5/8"
Wt. 24#
Gr. K-55, STC
@ 1142'
w/ 500 sx cmt
TOC surface
CIRC 100 sx cmt

Tubing detail (2/13/91)
212 jts - 2-3/8" J-55 4.7#
EOT @ 6459'

TOL @ 6250'
4" 9.5# FJ liner

Production Casing
Hole 7-7/8"
OD 5-1/2"
Wt. 14# & 15.5#
Gr. K-55
@ 6550'
w/ 1450 sx. cmt.
TOC surface
CIRC 300 sx cmt

Perfs:	Status
6290-92' / 6309-11'	Drinkard - squeezed w/100 sx cmt
6438-40' / 6466-68'	Drinkard - squeezed w/55 sx cmt
6508-48'	Drinkard - open (48 holes)

OH Interval 6550-6650'
7-7/8" hole

PBTD = 6570'
TD = 6650'

Spud Date: 12/10/1979
Completion Date: 2/1/1980
Initial Formation: DRINKARD
Initial TD: 6550' *PBTD:* 6386'
Interval Completed: *From:* 6290' *To:* 6311'
OPEN HOLE

Initial Production:
BOPD: trace
MCFPD: 211
BWPD: 26

Completion Data:

1/80: **PERF** Drinkard f/ 6438-40' & 6466-68' w/ 2-1/2" JHPF (8 holes). **ACDZ** w/2000 gals 15% NEA. Set CICR @ 6393' & sqzd perfs f/ 6438-68' w/ 55 sx cmt. **PERF** Drinkard w/(3) 1/2" JHPF @ 6290-92' & 6309-11'. **ACDZ** w/3500 gals 15% NEFE HCL. **FRAC** w/ a total of 15,000 gals XL gel & 14,750# 20-40 sand f/ 3/4 - 2 ppg in 2 stages @ 10 bpm & 4500 psi, ISIP=1200 psi.

Subsequent Workovers/Reconditionings/Repairs:

5/80: Flwg 260 MCFGPD

3/90: SI as uneconomical due to the associated rate of 10 MCFGPD.

2/91: **Sqzd perfs** f/ 6290-6311' w/100 sx cmt. D/O cmt. **Sqzd perfs** f/ 6438-68' w/ 55 sx cmt. D/O cmt. **Deepen well** f/ 6550-6650'. **PERF** f/ 6508-48' w/ 2 JHPF. **ACDZ** perfs w/3000 gals 15% HCL. **FRAC** perfs w/ 40# gel & 15,700# 20/40 sand.

Additional Remarks or Information:

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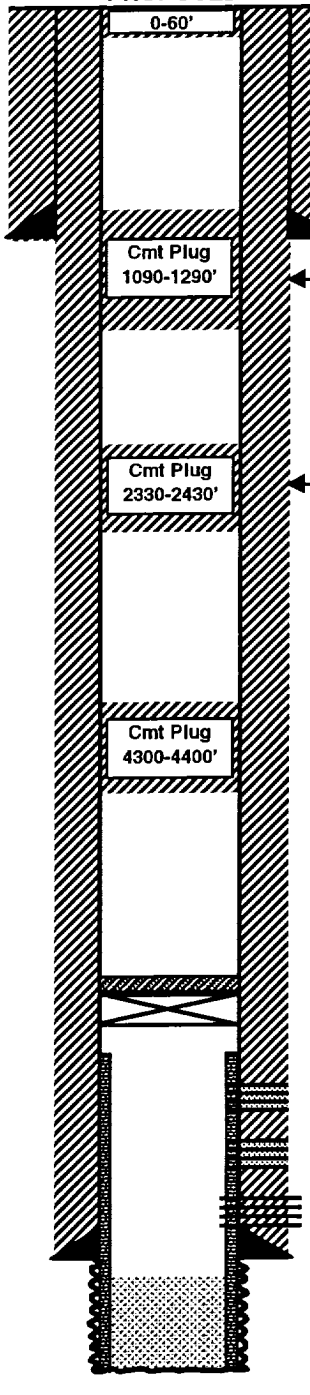

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Wt. 24#
Gr. K-55, STC
@ 1142'
w/ 500 sx cmt
TOC surface
CIRC 100 sx cmt

Top of salt @ 1250'

Btm of salt @ 2380'

TOL @ 6250'
4" 9.5# FJ liner

Production Casing
Hole 7-7/8"
OD 5-1/2"
Wt. 14# & 15.5#
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@ 6550'
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