



Chevron U.S.A. Inc.
P.O. Box 1150, Midland, TX 79702

DATE: 9/14/01

PLEASE DELIVER TO:

Name: Donna

Room #: _____

Location: OCD

Fax #: (505) 393-0720

This Fax is from:

J. Ripley

The total number of pages, including cover page are: 7. If you DO NOT receive ALL pages to this set, please call our confirmation number below.

CONFIRMATION NUMBER:

(915) 687-7148

FAX NUMBERS:

(915) 687-7221

DONNA,

ATTACHED IS REQUEST TO P&A. I AM SENDING THE ORIGINAL TODAY. SINCE WE NEED A PLACE FOR THE RIG TO GO, IT WOULD BE APPRECIATED IF IT COULD BE VERBALLY APPROVED TODAY (NOT MY IDEA!).

THANKS
JANICE

Central Drinkard Unit # 431
Drinkard Field
T21S, R37E, Section 33
Job: Plug And Abandon

Procedure:

This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down csg with 8.7 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.
2. POH with 2 3/8" tubing string. LD tubing string and SN while POH.
3. PU 4 3/4" MT bit and GIH on 2 7/8" work string to top of 4" liner at 6250'. POH with 2 7/8" work string and bit. LD bit.
4. MI & RU electric line unit. GIH and set CIBP at 6200'. POH. GIH and dump 35' cmt on top of CIBP at 6200'. POH. RD and release electric line unit.
5. PU and GIH with 2 7/8" work string open-ended to 6165'. LD and tag top of cmt on CIBP at 6165' (CIBP set at 6200' with 35' cmt on top). Displace casing with 9.5 PPG salt gel mud from 6165'. PUH with 2 7/8" work string to 4400'.
6. Spot balanced cmt plug from 4300-4400'. PUH and spot balanced cmt plug from 2830-2430'. PUH to 1300'. Reverse circulate well clean from 1300' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2330'. PUH and spot balanced cmt plug from 1090-1290'. PUH to 800'. Reverse circulate well clean from 800' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 1090'. POH with 2 7/8" work string. *must be a minimum of 25 lbs*
7. Open well. Check for gas flow from 8 5/8" surface casing. **Note: If gas flow is detected, contact Engineering for additional procedures before proceeding.** GIH w/ 2 7/8" open-ended work string to 60'. Spot Class "C" cement plug inside casing from 60' to surface. RD cementing equipment.
8. Remove BOP's. RD and release pulling unit.
9. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.

10. Clear and bioremediate well location.

AMH
9/14/2001

DRINKARD FIELD

WELL NAME: CENTRAL DRINKARD UNIT #431
 LOCATION: 2392' FWL & 2493' FSL
 TOWNSHIP: 21S
 RANGE: 37E

FIELD: DRINKARD
 SEC: 33
 COUNTY: LEA
 STATE: NEW MEXICO

FORMATION: DRINKARD
 API: 30-025-26450
 CHEVNO: EQ6286
 STATUS: SI

GE: 3446' KDB to GE: 12' DF to GE: 11'

Spud Date: 12/10/1979

Completion Date: 2/1/1980

Initial Formation: DRINKARD

Initial TD: 6550' PBTD: 6386'

Interval Completed: From: 6290' To: 6311'

OPEN HOLE

Initial Production: BOPD: trace

MOFPD: 211

BWPD: 26

Completion Data:

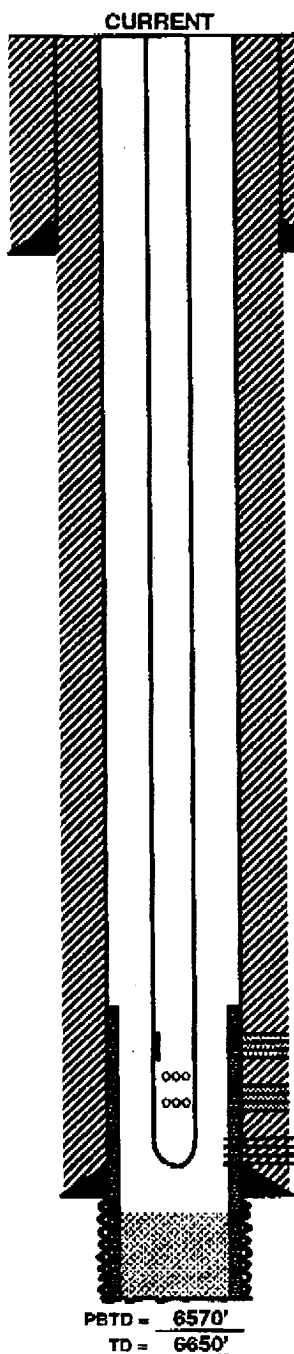
1/80: PERF Drinkard f/ 6438-40' & 6466-68'
 w/ 2-1/2" JHPF (8 holes). ACDZ w/2000 gals
 15% NEA. Set CIRC @ 6393' & sqzd perfs
 f/ 6438-68' w/ 55 sx cmt. PERF Drinkard w/(3)
 1/2" JHPF @ 6290-92' & 6309-11'. ACDZ
 w/3500 gals 15% NEFE HCL. FRAC w/ a total
 of 15,000 gals XL gel & 14,750# 20-40 sand
 f/ 3/4 - 2 ppg in 2 stages @ 10 bpm & 4500
 psi, ISIP=1200 psi.

Subsequent Workovers/Reconditionings/Repairs:

5/80: Flwg 260 MCFGPD

3/90: SI as uneconomical due to the
 associated rate of 10 MCFGPD.

2/91: Sqzd perfs f/ 6290-6311' w/100 sx
 cmt. D/O cmt. Sqzd perfs f/ 6438-68' w/
 55 sx cmt. D/O cmt. Deepen well f/ 6550-
 6650'. PERF f/ 6508-48' w/ 2 JHPF. ACDZ
 perfs w/3000 gals 15% HCL. FRAC perfs
 w/ 40# gel & 15,700# 20/40 sand.

**Surface Casing**

Hole 12-1/4"
 OD 8-5/8"
 Wt. 24#
 Gr. K-55, STC
 @ 1142'
 w/ 500 sx cmt
 TOC surface
 CIRC 100 sx cmt

Tubing detail (2/13/91)

212 lbs - 2-3/8" J-55 4.7#
 EOT @ 6459'

TOL @ 6250'
 4" 9.5# FJ liner

Production Casing

Hole 7-7/8"
 OD 5-1/2"
 Wt. 14# & 15.5#
 Gr. K-55
 @ 6550'
 w/ 1450 sx. cmt.
 TOC surface
 CIRC 300 sx cmt

Perfs:**Status**

6290-92' } Drinkard - squeezed
 6309-11' } w/100 sx cmt

6438-40' } Drinkard - squeezed
 6466-68' } w/55 sx cmt

6508-48' } Drinkard - open (48 holes)

OH Interval 6550-6650'
 7-7/8" hole

PBTD = 6570'
 TD = 6650'

Additional Remarks or Information:

ndr421 v10

DRINKARD FIELD

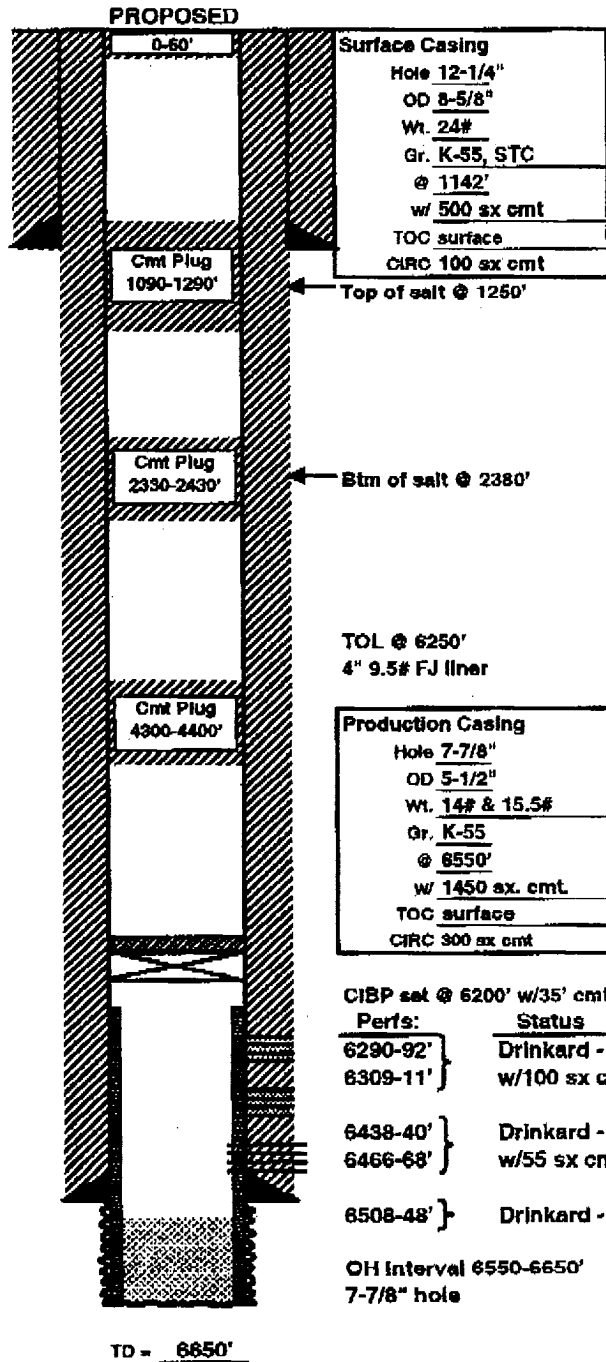
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 MCFPD: 211
 BWPD: 28



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 perfs w/3000 gals 15% HCL. FRAC perfs
 w/ 40# gel & 15,700# 20/40 sand.

CIBP set @ 6200' w/35' cmt on top

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6466-68' }	w/55 sx cmt
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 7-7/8" hole

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TRANSACTION REPORT

Sep-14-01 Fri 9:14 AM

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Date	Start	Sender		TX/RX Time	Pages	Note
Sep-14	9:11 AM	915 687 7221		3m22s	7	OK