

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 431
4. Location of Well UNIT LETTER <u>K</u> <u>2493</u> FEET FROM THE <u>South</u> LINE AND <u>2392</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Original perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated intervals 6438-40' & 6466-68' w/(2) 1/2" zero-phase, decentralized JHPF (8 holes). Pressed csg to 500#. Ppd 3000 gals 15% NEFE acid & dropped (6) 7/8" ball sealers. ISIP 800#, well went on vac immediately. Swbd - no show of gas. Set 5 1/2" cmt rtnr @ 6393'. Halco squeezed above perfs w/55 sx Class "C" neat cmt @ 3/4 BPM & 2500#. Tagged PB @ 6386'.

Perforated @ 6290-92' & 6309-11' as reported on Form C-105 dated 2-5-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 2-5-80
Orig. Signed by Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE FEB 8 1980
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 5 1980
O.C.D. HOBBS, OFFICE