## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	T
SANTA FE		
PILE		
U.1.0.1.		l
LAND OFFICE	<u> </u>	İ
OPERATOR		7

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

Form C-103 Revised 10-1-78

SANTA IL, WENT MEANED OF SOM	Sa. Indicate Type of Lease
FILE	State Fee XX
U.S.G.S.	
OPERATOR .	5. State Oli & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORT OF THE DATE OF THE CAPTURE SACE TO A DIFFERENT RESERVOIR, USE "TAPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
1. OIL [7] 6AB [7]	Central Drinkard Unit
WELL A OTHER-	8. Farm or Lease Name
2. Name of Operator	
GULF OIL CORPORATION	9. Well No.
3. Address of Operator	431
P.O. Box 670, Hobbs, NM 88240	10. Field and Pool, or Wildcat
4. Location of Well	
UNIT LETTER K 2493 FEET FROM THE SOUTH LINE AND 2392 FEET FROM	Drinkard
THE West LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.	
THE WEST LINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3446' GL	Lea
	Ti
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ier Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
The same of the sa	oduction
PULL OR ALTER CASING CHANGE PLANS	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed-
work) SEE RULE 1703.	
10 11 6 1 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 5# V=55 ST&C csg
Drilled to 6550' TD @ 10:30A, 12-30-79. Ran 18 jts & 1 cut jt 5½" 15	; 5# v=55 grac (968 <sup>†</sup> ).
- cace - C CECO Cont to I I O C IN CO I I I I I I I I I I I I I I I I I I	LIL W/330 DIL CITTO
	ICA OGC OF COTTON
Neat. PD by Western @ 11:20A, 12-31-79. Circ 300 bk since 1-p-80. N. E. Clegg w/OCD inspected cellar. Pres tested csg to 4000# 1-5-80.	. WOC over 24 nours.
N. E. Creek W. COR THE POST OF	
Work performed $12-30-79$ through $1-5-80$ .	
Work performed 12-50-75 enrough 2 5 000	
	•
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
4.0	
V A Sikes On. THE Area Engineer	DATE 1-8-80
eichio	
	U891 8 NAL
	,
APPROVED BY STEEL TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
CONDITIONS OF APPROVALITY AND	

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		<u> </u>
LANG OFFICE	1	
OPENATOR		

	OIL COI	ASERVATION DI	VISION	Form C-103
DISTRIBUTION	P. O. BOX 2088			Revised 19-1-78
SANTA PE	SANTA	FE, NEW MEXICO		Sa. Indicate Type of Leise
PILE	<del>     </del>			
U.S.G.S.	<del>  </del>			
LANG OFFICE	<del>  </del>			5. State Oil & Gas Lease No.
OPENATOR	لمسمل			
	DE LA DESCRIPTION DE	DODTE ON WELLS		
SUI	NDRY NOTICES AND RE	FURIS UN MELLS	CRENT RESERVOIR.	
USE "APPL	CATION FOR PERMIT -** (FORM	C-1011 FOR SUCH PROPOSACS.		7. Unit Agreement Name
OIL CAS WELL X	OTHER-			8, Farm or Lease Name
. Name of Operator				Central Drinkard Unit
GULF OIL CORPORATI	ION			9. Well No.
Address of Operator				431
P.O. Box 670, Hobb	bs, NM 88240			· · · · · · · · · · · · · · · · · · ·
C. Location of Well	2493	South	2392	10. Field and Fool, or Wildcet
	•	North LINE AND	2550 PEET FROM	Drinkard
UNIT LETTER K.	2550 FEET FROM THE	LINE AND	TEET FROM	
	0.0	210	37E	<b>VIIIIIIIII</b>
THE West LINE,	SECTION33 TOWN	SHIP 21S RANGE	NMPM.	
		CL LA DE DE CD		12. County
	15. Elevation	(Show whether DF, RT, GR,	/	Lea
		3446' GL		
16. Cha	eck Appropriate Box To	Indicate Nature of N	lotice, Report or Oth	ner Data
		1	SUBSEQUENT	T REPORT OF:
NOTICE	F INTENTION TO:			
		ARANDON REMEDIAL W		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND		<u></u>	PLUG AND ABANDONMENT
TEMPORARILY ABANDON			DRILLING OPNS. V GT	
PULL OR ALTER CABING	CHANGE 1	PLANS CASING TES	T AND CEMENT JOB X SU	T1200
		OTHER		
AT 115 B				
OTHER			1 22-	animated date of starting one proposed
17. Describe Proposed or Comple	ted Operations (Clearly state a	ill pertinent details, and give	pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				
a 11 1 101	a 3.30P 12-10-79	Drilled to TD	of 12½" hole (114	42') @ 10A, 12-11-79. Western cmt w/400 sx
Ran 28 jts & 1 cu	it jt 8-3/6" 24# N-	OH 11/2% CaCla P	1110 dn @ 3:30P.	12-11-79. Circ 100 sx orm @ 12:01P. 12-12-79
Class "C" w/8% g∈	1 & 100 sx Class	0" W/2% GaO12. 1	v Rogan drlo f	orm @ 12:01P. 12-12-79
cmt. WOC total 1	19½ hrs. Test csg	to 1500# - nerd 0	K. Began diig i	orm @ 12:01P, 12-12-79
w/7-7/8" hole.				
W// // C				
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		the same has been of my brounds	dre and belief.	
13. I hereby certify that the infor	mution above is true and comp.	tere to the pear of the difference		
111	$I^{*}$		_	10 17 70
$\Lambda \in \mathcal{K}^{\prime}$	Kanak Ti	TITLE Area Drill:	ing Superintender	nt DATE 12-17-79
EIGHED				
0.	ig. Signal by			DEC 19 1979
	ohn Runyan			PATE DEUT 1000
APPROVED BY	Geologisi	TITLE		<del></del>
CONDITIONS OF APPROVAL, I	FANYI			
Committees -				