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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.					
1. Name of Operator GULF OIL CORPORATION				7. Unit Agreement Name Central Drinkard Unit					
3. Address of Operator P. O. Box 670, Hobbs, NM 88240				8. Form or Lease Name					
4. Location of Well UNIT LETTER P LOCATED 110 FEET FROM THE South LINE AND 150 FEET FROM THE East LINE OF SEC. 29 TWP. 21S RGE. 37E NE 1/4				9. Well No. 432					
				10. Field and Pool, or Wildcat Drinkard					
15. Date Spudded 1-2-80				16. Date TDH Reached 1-15-80					
17. Date Compl. (Ready to Prod.) 3-18-80				18. Elevation (D.F., RKB, RT, GR, etc.) 3465' GL					
19. Elev. Casinghead --									
20. Total Depth 6550'		21. Plug Back TDH 6430'		22. If Multiple Complet., How Many Single					
23. Intervals Drilled By Rotary Tools		24. Intervals 0'-6550'		25. Cable Tools --					
26. Producing Intervals, of this completion - Top, Bottom, Name 6297'-6360' Drinkard					27. Was Directional Survey Made No				
28. Type Electric and Other Logs Run Compensated Densilog-Dual Laterolog					29. Was Well Cored No				
30. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
8-5/8"	24#	1192'	12 1/2"	550 sx-circ					
5 1/2"	15.5#, 14#	6550'	7-7/8"	1400 sx-circ					
31. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
32. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2-3/8"	2670'	6239'							
33. PERFORATION, SPACERS (Interval, size and number)			34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
6297-99', 6319-21' & 6358-60' (12 holes) w/(2) 1/2" JHPF			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6297'-6360'</td> <td>4500 gals NEEF slick 15% HCL, 27 bbls GKF & (4) 7/8" RCNB's; total 30,600# 20/40 sd frac</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6297'-6360'	4500 gals NEEF slick 15% HCL, 27 bbls GKF & (4) 7/8" RCNB's; total 30,600# 20/40 sd frac
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6297'-6360'	4500 gals NEEF slick 15% HCL, 27 bbls GKF & (4) 7/8" RCNB's; total 30,600# 20/40 sd frac								
35. PRODUCTION									
Date First Production 3-18-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI				
Date of Test 3-18-80	Hours Tested 24	Well Size 21/64"	Flowing Per Test Period trace	Oil - PBL 971	Gas - Oil Ratio --				
Flow Testing Press. 380#	Casing Pressure 0#	Wellhead 24-Hour Rate trace	Oil - PBL 971	Gas - MCF 3	Oil Gravity - API (Corr.) --				
36. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By				
37. List of Attachments									
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED N.B. Sikes, Jr.		TITLE Area Engineer		DATE 3-26-80					

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South-eastern New Mexico

Northwestern New Mexico

T. Anhy	1199	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1280	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2427	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2570	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2829	T. Devonian	T. Menefee	T. Madison
T. Queen	3360	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3638	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3874	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5060	T. McKee	Base Greenhorn	T. Granite
T. Paddock	-	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	5437	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	6030	T. Granite	T. Todilto	T. _____
T. Drinkard	6327	T. Delaware Sand	T. Entrada	T. _____
T. Abe	-	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1199	1199	Red Beds				
1199	2570	1371	Salt & Anhydrite				
2570	5060	2490	LS, Dolo, SS				
5060	6550	1490	Dolo, SS, Shale				