

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>GULF OIL CORPORATION</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 670, Hobbs, NM 88240</b>	9. Well No. <b>432</b>
4. Location of Well UNIT LETTER <b>P</b> <b>110</b> FEET FROM THE <b>South</b> LINE AND <b>150</b> FEET FROM THE <b>East</b> LINE. SECTION <b>29</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3465' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Original Perforations</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6550' TD 6430' PB Tagged soft cmt @ 2425', drld out DV tool @ 2530', FC @ 6515'. Circ hole. Perf 6451-53' & 6479-81' w/(2) 1/2" o-phased burrless decentralized JHPF. Aczd Drk perfs 6451'-6481' dn 2-3/8" tbg w/750 gals 15% inhib iron stabilized HCL @ 2 BPM & vac. Flshd w/30 bbl GKF. First 5 bbl flsh on vac, last 25 bbl ppd @ 2 BPM & 1500#. Broke back to 800#, ISIP 700#. Tstd to 7600#, ok. Started to frac Drk perfs 6451-81' dn 2-3/8" tbg w/13,500 gals 8.6# 30# cross-linked gel & 12,750# sand in 2 stages as follows:  
(1) Established inj rate @ 13 BPM & 7000# w/2500 gals frac pad. Ppd 1500 gals pad +3/4# 20-40 SPG @ 10 BPM & 7300#. Ppd 1500 gals pad +1 1/2# 20-40 @ 8 BPM & 7300#. Broke back to 6500#. Incrsd rate to 10 BPM. Ppd 1500 gals pad +2# 20-40 SPG @ 10 BPM & 6500#. Broke back to 6300#. Dropped (4) 7/8" RCNB's.  
(2) Started 200 gals pad @ 10 BPM & 6200#, pres incrsd to 7200# & 10 BPM. Reduced rate to 8 BPM @ 7000#. Balls on perfs; balled out. Tbg-csg annulus & tbg communicated. ISIP 1300#, 5 min 800#, 10 min 400#, 15 min 50#. AIR 10.4 BPM, max pres 8950#, min 6100#. Set Halco EZ drl CIBP @ 6430' (new PBTD). Perf 6297'-6360' as reported on C-105, Completion Log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **M. P. Sikes, Jr.** TITLE **Area Engineer** DATE **3-26-80**

APPROVED BY **John J. Sikes** TITLE **Area Engineer** DATE **3-26-80**  
CONDITIONS OF APPROVAL, IF ANY: