

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>GULF OIL CORPORATION</b>		8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 670, Hobbs, NM 88240</b>		9. Well No. <b>432</b>
4. Location of Well UNIT LETTER <b>P</b> <b>110</b> FEET FROM THE <b>South</b> LINE AND <b>150</b> FEET FROM THE <b>East</b> LINE SECTION <b>29</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3465' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perf &amp; Acz</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,800' TD 13,275' PB Loaded csg w/70 bbls GKF & pres to 1000#, ok. RD KT, tied into Welex GR-CCL & perfd Drk intervals w/(2) 1/2" o-phase burrless decentralized JHPF: 6297-99', 6319-21' & 6358-60' (12 holes). RD WLU. Cleared lines & pump. Pres BS to 1000#, held. Tested lines to 6700#, ok. Acz Drk perfs 6297'-6360' w/total of 4500 gals NEFE slick 15% HCL as follows: Loaded tbq & establish inj rate w/1500 gals acid @ 6 BPM & 3600#. Broke back to 3000#. Dropped (4) 7/8" RCNB's, 200# increase w/balls on perf. Ppd 1500 gals acid @ 6 BPM & 2600#. Broke back to 2000#. Flsh to bot perf w/27 bbls slick 8.6# GKF @ 6 BPM & 2700#. ISIP 900#, 5 min vac, max pres 3600#, min pres 2000#, AIR 6 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. B. Shikes, Jr.* TITLE Area Engineer DATE 3-26-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: