

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030132 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Closson "B"

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Jalmit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-223, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL2. NAME OF OPERATOR
MARTINDALE PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
P. O. Box 1955, Hobbs, NM 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1880 FKL and 660 FKL of Section 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3538.50R

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/28/79 Used Halliburton 3W E-Z drill retainer - set @ 3710'. Squashed perforations 3752', 3756', 3799', 3801', 3892', & 3894' using 150x .6% Nylad #3 cement w/ 6#/sk salt & 150x Glass "C" w/ 3#/sk sand & 3#/sk salt. Pumped 260x into formation, squeeze pressure 2000psi. Reversed 40x.
- 11/29/79 Perforated Yates formation using the 4" Hyper-jet II steel carrier gun w/ 2 shots/ft @ staggered 180° plane (hole size - 0.40") the following intervals: 3442', 3451', 3463', 3482', 3495', 3515', 3518', 3522', & 3580'. Ran RTTS packer & SN to 3586', displaced casing w/ treated 2% KCL water, spotted 150 gals. 15% MDA across perfor. Set RTTS @ 3399'. Acidised w/ 1850 gals. 15% MDA using RCN ball sealers in 5 stages. Commenced swabbing.
- 11/30/79 Swab tested.
- 12/04/79 Pulled RTTS packer, ran 2-3/8" tubing w/ SN to 3498.50', removed BOP, nipped up w/ head & manifold for frac treatment down tubing & casing annulus. Frac treated w/ 40,000 gals. gelled water & 50% CO2 using 42,000lbs. 20/40 sand & 40,000lbs. 10/20 sand. Opened tubing for flow back on 2" choke.
- 12/05/79 Shut-in tubing, commenced flow down through casing. Flowed casing down & commenced swabbing.
- 12/06/79 FRTD 3710'. Steady gas blow from tubing TSTM. Killed well down casing w/ 20bbl 2% KCL water. Picked up 1 joint mud anchor, 3' perforated sub & SN, RTH, tagged sand fill up @ 3689' (21' fill). Landed tubing @ 3648' (bottom MA), SN @ 3611.63'. 195 joints total 2-3/8" tubing. Ran triangle HWTC 2" x 1 1/2" x 12' pump w/ 12' gas anchor.
- 12/07/79 Waiting on construction of electric source & delivery of pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Judith Andrusky

TITLE

Agent

DATE

12/13/79

(This space for Federal or State office use)

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 16 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

DEC 26 1979

OIL CONSERVATION

GPO 680-379

HOBBBS' NEW MEXICO
U. S. GEOLOGICAL SURVEY

COPY TO O. C. 1900