

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030132 (8)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Closson "B"

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Jalnet

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-22S, R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3538.5CR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Dyess 7K - Comp 46/2X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 11/03/79 Ran 104jts. of 5 1/2" 17#/ft. STAC K-55 new casing. Set @ 3948'. Cemented w/ 675ex Haleso lite cement containing 8#/sk salt & 1#/sk floccle, tailed in w/ 400ex Class "C" cement containing .5% CFB-2, 8#/sk salt & 8#/sk sand. Circ. to surface approximately 125ex cement. Plug down 10:40PM 11/2/79.
- 11/19/79 Tested casing w/ 1200psi for 30 min. - no pressure decline. Ran cement bond log & Gamma Ray Tie In log. Perforated Seven Rivers formation using 4" Hyper-Jet II steel carrier gun (hole size 0.40") w/ 2 shots/ft. @ staggered 180° plane w/ centralized gun the following intervals from bottom up in fresh water: Zone 1: 3752' & 3756' dolomite; Zone 2: 3799' & 3801' sand; Zone 3: 3892' & 3894' sand.
- 11/20/79 Set RBP @ 3901'. Displaced casing w/ treated 2% KCL water, spotted 50 gals. Haleso 15% MCA acid, set RTTS @ 3875'. Spotted 700 gals. 10%/gal. treated brine gel. Acidized w/ 450 gals. 15% MCA acid. Commenced swabbing.
- 11/21/79 SITP 60psi in 1 1/2 hrs. Attempted re-acidize w/ 1000 gals. 15% MCA acid w/ density control fluid. After 150 gals. MCA communication developed, closed casing & treated w/ remaining 850 gals. MCA. Commenced swabbing.
- 11/26/79 Set RBP @ 3814' & RTTS @ 3778'. Loaded annulus w/ 47bbl treated 2% KCL water, pumped into formation 330 gals. Set RBP @ 3782' & RTTS @ 3717'. Attempted to load annulus, closed RTTS bypass & acidized w/ 1000 gals. 15% MCA. Commenced swabbing.
- 11/27/79 Swabbed throughout day. Will squeeze Seven Rivers formation & initiate completion in Yates formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

11/30/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

FEB 5 1980

GPO 680-379

RECEIVED
FEB 10 1980
U.S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO

2 2 0 0 1 1 9 8 0