

ATTACHMENT FORM 9-331-C

MARTINDALE PETROLEUM CORPORATION

CLOSSON "B" LEASE - federal lease no. LC 030132 (b)

1. Surface Formation: Quarternary Alluvium
2. Estimated tops of geologic markers:

Base salt	3410
Yates	3550
Seven Rivers	3795
3. Estimated depth of mineral-bearing formations:

Fresh water	80 - 200
Yates	3550 oil and gas
Seven Rivers	3795 oil and gas
4. Casing program:

Hole Size	Size of Casing	Weight per ft.	Cond.	Grade	Depth	Sacks Cement	Est. Top Cement
12 1/4	8 5/8	24#	new	K-55	400	250	circ
7 7/8	5 1/2	15.5#	new	K-55	3900	750	circ
5. Blowout Preventor: 10" Cameron SS series 900 double hydraulic with Payne Closing unit. See Exhibit "C".
6. Mud Program: 0-400 native spud mud, 34 viscosity, weight 8.9#; 400-3500 brine water; 3500-3900 salt base mud viscosity 35-38, weight 10.1#, water loss 20, 2% oil.
7. Auxiliary Equip: Kelly valve, safety sub with full opening valve, drill pipe float valve.
8. Logging & Testing: No drillsteam tests or coring anticipated. Logs to consist of Gamma Ray Compensated Neutron Formation Density, Dual laterlog, RXO.
9. Anticipated pressures and potential hazards: The Closson "B" #21 in Section 30 indicates that the maximum pressure will be less than 1000# and that hydrogen sulfide will not be encountered.
10. Starting date and duration: Starting date will be determined by date of approval and availability of Cactus Drilling Company rig. Operations are expected to be completed in 14 days.