

## MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MARTINDALE PETROLEUM CORPORATION

CLOSSON "B" LEASE - federal lease LC 030132 (b)

1. Existing Roads:

Exhibit "A" is a portion of a Lea County ownership map showing the location of a paved oil field road on the west side of Section 18, thence north a mile, thence east 9 miles, thence north 2 miles to Eunice, New Mexico.

2. Planned Access Road:

As shown on Exhibit "B" an existing road from Closson "B" #13 curves to the northeast 400 feet prior to reaching the Closson "B" #25. This road will be releveled and re-surfaced using six inches of caliche, water, compacted and graded. At a point due west of #26 a road will be constructed to the location for #26. At a point due north of #29, a road will be constructed to the location for #29. At a point due south of #28, a road will be constructed to the location for #28. At a point due east of #14, a road will be constructed to the location for #27. (Exhibit "B").

All roads will have six inches of caliche, water, compacted and graded. Maximum grade will be 3%. There will be no turnouts, culverts, cut or fill, gates or cattleguards required.

3. Location of Existing Wells:

Exhibit "A" shows all existing wells within a radius of three miles.

4. Location of Existing and Proposed Facilities:

Exhibit "B" shows the location of the present tank battery. The flowline will be layed directly to the tank battery, wells #26, 27, 28 and 29 will flow into Battery 1, indicated as B-1 on the exhibit.

5. Water Supply:

All water required for drilling and road construction will be hauled.

6. Source of construction materials:

Caliche for surfacing the road and the well pad will be obtained from an existing pit in the SW/4 SE/4 Sec. 12, T-22S, R-37E. It is a State caliche pit.

7. Methods of Handling Waste Disposal:

Drill cuttings will be disposed of in the drilling pits.

Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry. Water produced during test will be disposed of in the drilling pits. Oil produced during test will be stored in test tanks until transferred to tank battery for sale. Current laws and regulations pertaining to the disposal of human waste will be complied with.

Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "D". All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. Ancillary Facilities:

None required.

9. Wellsite Location:

Exhibit "D" shows the relative location and dimensions of the well pad, mud pits, reserve pit and location of major rig components. No cut or fills will be required to level the well pad. The reserve pit will be plastic lined.