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N MEXICO OIL CONSERVATION COMMISS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must be	from the outer boundars	es of the Section	۱ ۱		
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ATTACHMENT FORM 9-331-C

MARTINDALE PETROLEUM CORPORATION

CLOSSON""B" LEASE - federal lease no. LC 030132 (b)

1. Surface Formation: Quarternary Alluvium

2.	Estimated	tops	of	geologic	markers:	Base salt	3410
						Yates	3550
						Seven Rivers	3795

3. Estimated depth of mineral-bearing formations: Fresh water 80 - 200 Yates 3550 oil and gas Seven Rivers 3795 oil and gas

4. Casing program:

	Hole Size	Size cf Casing	Weight per ft.	Cond.	Grade	Depth	Sacks Cement	Est. Top Cement
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MARTINDALE PETROLEUM CORPORATION

CLOSSON "B" LEASE - federal lease LC 030132 (b)

1. Existing Roads:

Exhibit "A" is a portion of a Lea County ownership map showing the location of a paved oil field road on the west side of Section 19, thence north a mile, thence east 9 miles, thence north 2 miles to Eunice, New Mexico.

2. Planned Access Road:

As shown on Exhibit "B" an existing road from Closson "B" #13 curves to the northeast 400 feet prior to reaching the Closson "B" #25. This road will be releveled and resurfaced using six inches of caliche, water, compacted and graded. At a point due west of #26 a road will be constructed to the location for #26. At a point due north of #29, a road will be constructed to the location for #29. At a point due south of #28, a road will be constructed to the location for #28. At a point due east of #14, a road will be constructed to the location for #27. (Exhibit "B").

All roads will have six inches of caliche, water, compacted and graded. Maximum grade will be 3%. There will be no turnouts, culverts, cut or fill, gates or cattleguards required.

- 3. Location of Existing Wells: Exhibit "A" shows all existing wells within a radius of three miles.
- 4. Location of Existing and Proposed Facilities: Exhibit "B" shows the location of the present tank battery. The flowline will be layed directly to the tank battery, wells #26, 27, 28 and 29 will flow into Battery 1, indicated as B-1 on the exhibit.

5. <u>Water Supply</u>: All water required for drilling and road construction will be hauled.

- 6. <u>Source of construction materials</u>: Caliche for surfacing the road and the well pad will be obtained from an existing pit in the SW/4 SE/4 Sec. 12, T-22S, R-37E. It is a State caliche pit.
- 7. Methods of Handling Waste Disposal:

Drill cuttings will be disposed of in the drilling pits.

Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry. Water produced during test will be disposed of in the drilling pits. Oil produced during test will be stored in test tanks until transferred to tank battery for sale. Current laws and regulations pertaining to the disposal of human waste will be complied with.

Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "D". All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. <u>Ancillary Facilities:</u> None required.

9. Wellsite Location:

Exhibit "D" shows the relative location and dimensions of the well pad, mud pits, reserve pit and location of major rig components. No cut or fills will be required to level the well pad. The reserve pit will be plastic lined.

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MARTINDALE PETROLEUM CORPORATION

CLOSSON "B" LEASE - Surface Use Plan

10. Plans for restoration of the surface:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible. All unguarded pits containing fluids will be fenced until they are filled. After abandonment of the well, any special rehabilitation and or revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as possible. Weather permitting, all pits will be filled and levelled within 90 days after abandonment.

11. Other Information:

Topography: The land surface in the vicinity is a relatively level semi-desert plain. The soil consists of 12" to 18" of sand on a caliche base. Flora and fauna consist of vegetative cover, is sparse and consists of mesquite, shinnery and native grass. Wildlife consists of coyotes, rabbits, rodents, reptiles, dove, quail and crows. There are no ponds or streams. There is no residence within a radius of three miles. Exhibit "B" shows the adjacent tank batteries, gas water and oil lines. No archeological, historical or cultural sites are observed in the area. Land use is grazing and hunting in season. The wellsite is on federal surface.

12. Operator's Representatives:

The field representative responsible for assuring complaince with the approved surface use and operations plan are as follows:

Burton Veteto 2017 North Fowler Hobbs, NM 88240 505/397-1191 - Off. 505/397-1773 - Res. Mark Veteto 609 E. Green Acres Hobbs, NM 88240 505/397-1191 - Off. 505/393-9532 - Res. 505/397-3291, unit #2430 - mobil

13. Certification:

I hereby certify that persons under the direct supervision of Martindale Petroleum Corporation have inspected the proposed drillsite and access route: that he/they are familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and the work associated with the operations proposed herein will be performed by Martindale Petroleum, its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

MARTINDALE PETROLEUM CORPORATION

Mrs. Jo Cohnson Secretary-Treasurer

August 21, 1979 Revised page 2

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Exhibit "C"

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